State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate District Office

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 3004525618	
DISTRICT II P.O. Drawer DD, Artesis, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
DISTRICT III		STATE FEE X	
1000 Rio Brazos Rd., Aztoc, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
I. Type of Well: OIL GAS WELL X	OTHER		Sanchez Gas Com C
2 Name of Operator Amoco Production Company Pat Archuleta, Room 1205C			8. Well No.
3. Address of Operator			#1
P.O. Box 800 Denver, 0	0 80201 (3	830-5217	Blanco Mesaverde
4. Well Location Unit Letter A : 750	Feet From The North	Line and660	Feet From The East Line
Section 28		nge 10W	NMPM San Juan County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON			ALTERING CASING
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
OTHER:	U	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
Amoco Production Company requests permission to plug and abandon this well per the attached procedures.			
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I hereby certify that the information above is true and or	emplete to the best of my knowledge and	belief. Clerk	10-31-96
TYPEOR FRONT NAME Pat Archuleta	TIII.	<i>*</i>	DAIE
(This space for State Use)			NO.
ATTROVED BY OSKNING RS.	lunson	DEPUTY OIL & GAS IN	ISPECTOR, DIST. #3 NOV 0 4 1996
CONDITIONS OF APPROVAL, IF ANY:			

NOTIFY AZTEC OCD PYTA

Sanchez Gas Com C #1
Orig. Comp. 12/84
TD = 5852' PBTD = 5800'
Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. POOH with 2 3/8" tbg and production packer. RIH with tbg and CIBP. Set CIBP at 3395'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP. (20 cuft cement). Pull up hole and spot 100' cement plug across the Chacra at 2380' to 2480'. (20 cuft cement), Pictured Cliff at 1733' to 1833'. (20 cuft cement), Fruitland at 1210' to 1310'. (20 cuft cement), Ojo Alamo at 525' to 625'. (20 cuft cement), and 385' to surface. (58 cuft cement).
- 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 5. Contact FMC and ship surface equipment to yard or other location per instructions.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.