

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-193
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-161) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Trujillo Gas Com "A"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>800</u> FEET FROM THE <u>north</u> LINE AND <u>1790</u> FEET FROM THE <u>west</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5475' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud and set casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 3-29-83 and drilled to 289'. Set 11-3/4", 42# surface casing at 289' on 3-30-83 and cemented with 330 sx (396 cu. ft.) of class B neat with 2% CaCl2. Circulated good cement to surface.

Drilled a 7-7/8" hole to a TD of 5836'. Set 5-1/2" production casing at 5836' on 4-7-83 and cemented in two stages:

- 1) Used 380 sx (585 cu. ft.) of class "B" neat containing 50:50 POZ, 6% gel, 2# MTP/sx, .8% FLA. Tailed in with 150 sx (117 cu. ft.) class "B" neat cement.
- 2) Used 750 sx (1155 cu. ft.) of class "B" neat containing 50:50 POZ, 6% gel 2# MTP/sx and .8% FLA. Tailed in with 100 sx (118 cu. ft.) of class "B" neat cement.

Circulated good cement to surface. Set DV tool at 2984'. Reached TD on 4-6-83 and released the rig on 4-7-83.

Pressure tested surface casing to 600 lbs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original
D.D. LEWIS

SIGNED _____ TITLE Dist. Admin. Supvr. DATE 4/27/83

APPROVED BY CHAVEZ TITLE _____ DATE _____