

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all stratigraphic logs run in the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be rounded up to the nearest foot, and in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, from each completion interval, a report of a well zone. The form shall be filed in duplicate with the District Office, where appropriate, and requested, New Hole 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 626	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
E. Salt	T. Atoka	T. Pictured Cliffs 1776	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3417	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4100	T. Elbert
T. Grayburg	T. Monroya	T. Mancos 5290	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinobry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet	
No. 2, from.....to.....feet	
No. 3, from.....to.....feet	
No. 4, from.....to.....feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
626'	723'	97'	Ojo Alamo				
1302	1776'	474'	Kirtland Fruitland				
1776	1860'	84'	Pictured Cliffs				
2400	3084'	684'	Chacra				
3417	3476'	59'	Cliff House				
3476	4100'	624'	Menefee				
4100	4328'	228'	Point Lookout				
5290	Not Logged		Gallup				

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JUN 23 1983
FARMINGTON
DISTRICT

1. Well No.	2. Well Name	3. Well Type	4. Well Status
5. Well Depth	6. Well Completion	7. Well Completion Date	8. Well Completion By
9. Well Completion	10. Well Completion	11. Well Completion	12. Well Completion
13. Well Completion	14. Well Completion	15. Well Completion	16. Well Completion
17. Well Completion	18. Well Completion	19. Well Completion	20. Well Completion
21. Well Completion	22. Well Completion	23. Well Completion	24. Well Completion
25. Well Completion	26. Well Completion	27. Well Completion	28. Well Completion
29. Well Completion	30. Well Completion	31. Well Completion	32. Well Completion
33. Well Completion	34. Well Completion	35. Well Completion	36. Well Completion
37. Well Completion	38. Well Completion	39. Well Completion	40. Well Completion
41. Well Completion	42. Well Completion	43. Well Completion	44. Well Completion
45. Well Completion	46. Well Completion	47. Well Completion	48. Well Completion
49. Well Completion	50. Well Completion	51. Well Completion	52. Well Completion
53. Well Completion	54. Well Completion	55. Well Completion	56. Well Completion
57. Well Completion	58. Well Completion	59. Well Completion	60. Well Completion
61. Well Completion	62. Well Completion	63. Well Completion	64. Well Completion
65. Well Completion	66. Well Completion	67. Well Completion	68. Well Completion
69. Well Completion	70. Well Completion	71. Well Completion	72. Well Completion
73. Well Completion	74. Well Completion	75. Well Completion	76. Well Completion
77. Well Completion	78. Well Completion	79. Well Completion	80. Well Completion
81. Well Completion	82. Well Completion	83. Well Completion	84. Well Completion
85. Well Completion	86. Well Completion	87. Well Completion	88. Well Completion
89. Well Completion	90. Well Completion	91. Well Completion	92. Well Completion
93. Well Completion	94. Well Completion	95. Well Completion	96. Well Completion
97. Well Completion	98. Well Completion	99. Well Completion	100. Well Completion

A. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

B. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

C. Name of Operator

Amoco Production Company

D. Address of Operator

501 Airport Drive, Farmington, NM 87401

E. Location of Well

UNIT LETTER C LOCATED 800 FEET FROM THE north LINE AND 1790 FEET FROM

THE west LINE OF SEC. 28 TWP. 29N RGE. 10W

15. Date Spudded 3-29-83 16. Date T.D. Reached 4-7-83 17. Date Compl. (Ready to Prod.) 4-23-83 18. Elevations (DF, RAB, RT, GR, etc.) 5488' KB 19. Elev. Casinghead 5475' GL

20. Total Depth 5836' 21. Plug Back T.D. 5792' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD 24. Producing Interval(s), of this completion - Top, Bottom, Name 5288'-5664' Gallup 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

DIL-SP-GR, FDC-CNL-Cal-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42# H-40	289'	12-1/4"	396 cu.ft. Class B w/2% CaCl ₂ . Stage 1)	
5-1/2"	15.5# K-55	5836'	7-7/8"	585 cu.ft. Class B 50:50 POZ. Tailed in w/177 cu.ft. Stage 2) 1155 cu.ft. Class B 50:50 POZ. Tailed in w/118 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5666'	

30. Perforation Record (Interval, size and number)

5288'-5664' w/1 JSPF a total of 376 .38" holes.

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5288'-5664'	146,000 gals 70% quality nitrogen foam and 197,000# 20-40 mesh sand

32. PRODUCTION

Date First Production 5-24-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) SI
Date of Test 6-3-83	Hours Tested 24	Choke Size 24/64
Flow Tubing Press. 150	Casing Pressure	Calculated 24-Hour Rate
	Oil - Bbl. 55.0	Gas - MCF 224
	Water - Bbl. .8	Oil Gravity - API (Corr.) 41

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

Ted's Field Service.

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

By

Dist. Admin. Supvr.

6/15/83

TOWNE

TITLE

DATE