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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. ANOCO PRODUCTION COMPANY 300452561900 Address P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Isling (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate X If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name
TRUJILLO GAS COM A Well No Pool Name, Including Formation ARMENTA GALLUP Kind of Lease Lease No. 1 State, Federal or Fee Location 1790 Unit Letter _ Feet From The Feet From The 10W SAN JUAN Section Township NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, CO 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978 Twp. If well produces oil or liquids, Unit Rge. Is gas actually connected? When? give location of tanks If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Lest must be a)	fier recovery of total volume of load	oil and must be equal to or exceed top allowable for this depth or be for full 24 hours }	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lyt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod During Test	Oil - Bbls.	Water - Bbls. JUL Gar NG 1990	
CASAURIT		04 004 537	

GAS WELL		OIL C	ON. ["'
Actual Prod. Test - MCIVD	Length of Test		Switzer Condensate
		, •	A STATE OF THE PERSON OF THE P
esting Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Shley	
Signature Doug W. Whaley, Sta	ff Admin. Supervisor
Frinted Name	Title
June. 25, 1990	303-830-4280 Telephone No.

OIL CONSERVATION DIVISION

Date Approved るこれ By SUPERVISOR DISTRICT 13 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.