

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004525619
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Trujillo Gas Com A
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator: Amoco Production Company
Attention: Gail M. Jefferson, Rm 1295C

3. Address of Operator: P.O. Box 800 Denver Colorado 80201 (303) 830-6157

4. Well Location
Unit Letter C : 800 Feet From The North Line and 1790 Feet From The West Line
Section 28 Township 29N Range 10W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING
- OTHER: Plug Gallup & Recom. to Mesaverde

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug the Gallup formation and recomplete to the Mesaverde per the attached procedures.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

RECEIVED
JUN 29 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 06-27-1995

TYPE OR PRINT NAME Gail M. Jefferson, Rm 1295C TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Eric J. Sabel TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 29 1995

CONDITIONS OF APPROVAL, IF ANY:

WellName

Orig. Comp. 1/81

TD = 6750', PBTD = 6743'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL water. NDWH. NUBOP.
3. Sting out of pkr at 5192' to be sure you are free. Sting back into pkr and pump below pkr to squeeze of perms at 5288' to 5664' with 210 cuft of cement. Sting out of pkr and spot cement plug to 4500' with 99 cuft cement. WOC.
4. TIH and tag TOC. Circulate hole clean. POOH.
5. RU HES. Run GR/CCL/CBL from new PBTD at 4500' to 2500'. Pending evaluation of CBL additional cement work to establish isolation of the pay interval may be required. Fax copy of CBL to Denver.
6. RU perforating equipment. Perforate the following intervals with 1 JSPF using a 4" HCR casing gun, 19.5 gm charges, 0.45" EHD, 17" effective penetration. Tie GR to Welex DIL dated 4/6/83.

<u>Menefee</u>	<u>Point Lookout (continued)</u>	
3857-58'	4105-06'	4243-44'
3913-14'	4113-14'	4249-50'
3730-31'	4124-25'	4263-64'
3739-40'	4127-28'	4270-71'
	4140-41'	4303-04'
	4150-51'	4309-10'
	4157-58'	4331-32'
	4175-76'	4389-90'
	4179-80'	4399-4400'
	4197-98'	4408-09'
	4219-20'	

4 shots

21 shots

7. RIH w/ tubing x packer. Set packer at 3750'. Break down/ball of perforations with 2% Kcl water and 1.1 SG-7/8" RCN balls. Knock balls off with packer. TOOH.
8. Fracture stimulate perms 3857'-4409' according to frac procedure A.
9. TIH w/ bit x scraper. Clean out sand to PBTD at 4500'. TOOH w/ bit x scraper.
10. TIH w/ 2 3/8" production tubing. Set tbg at 4145-4155'. Flow well to clean up. Swab well in if necessary. RDMOSU.
11. Obtain gas and water samples. Place well on production. Advise appropriate people of first production and nominate well.

NOTE: This procedure is a combination of DRA (for the PxA of the GP) and Major Cash (recompletion to the MV). Please be sure to charge invoices appropriately.

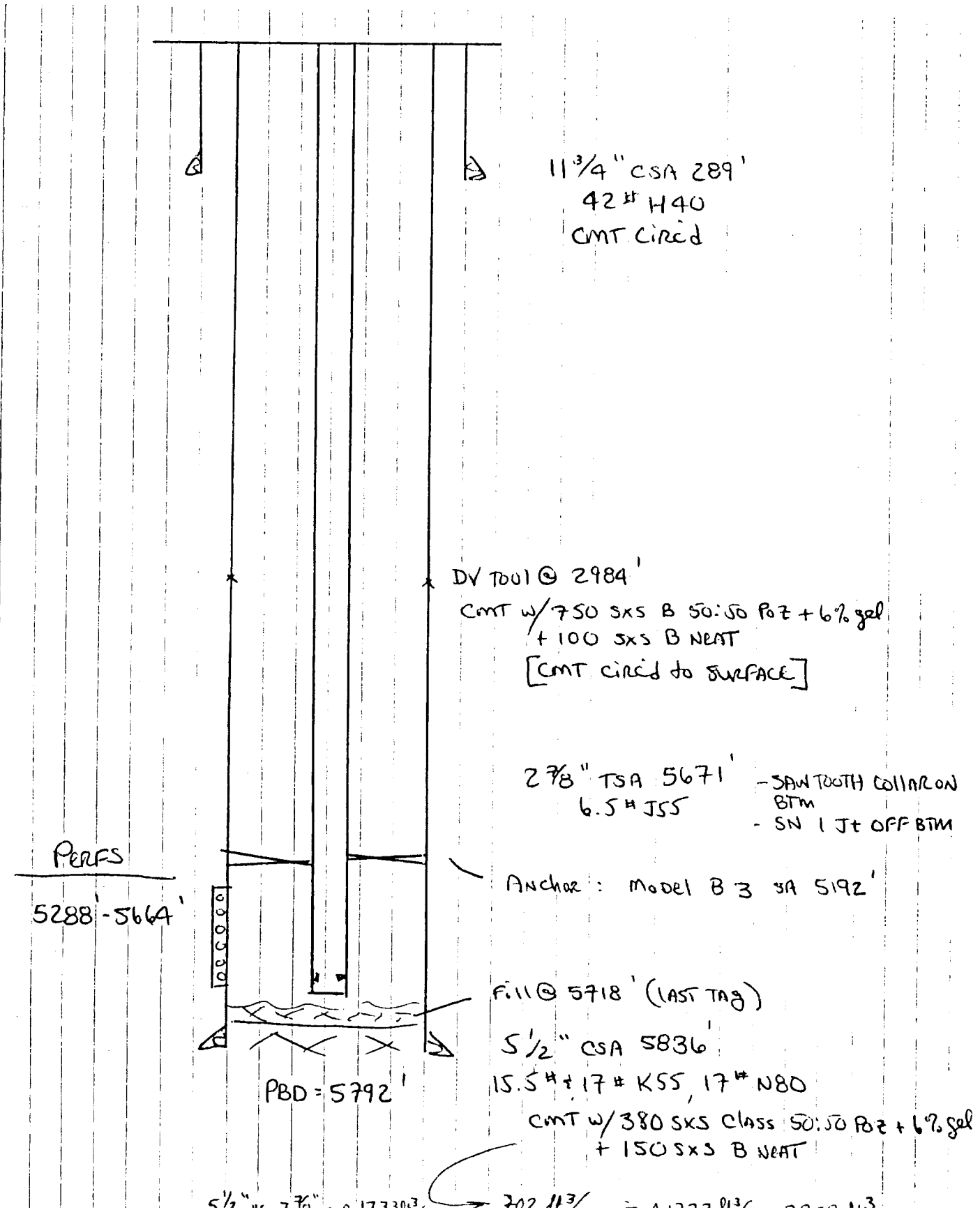
Subject Trijillo GCA 1-GP

WI = 100%

Date 3-21-95

NRE = 87.5%

By GMK



District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3004525619		² Pool Code 02290		³ Pool Name Blanco Mesaverde	
⁴ Property Code 1175		⁵ Property Name Trujillo Gas Com A			⁶ Well Number 1
⁷ OGRID No. 000778		⁸ Operator Name Amoco Production Company			⁹ Elevation 5475

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	29N	10W		800	North	1790	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p> <p><i>Gail M. Jefferson</i> Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title 6/27/95 Date</p>	
	<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>March 15, 1983 Date of Survey Signature and Seal of Professional Surveyer:</p>	
	<p>3950 Certificate Number</p>	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.
- Show all lots, lot numbers, and their respective acreage. If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.
17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

1. The OCD assigned API number for this well
2. The pool code for this (proposed) completion
3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed) completion
6. The well number for this (proposed) completion
7. Operator's OGRID number
8. The operator's name
9. The ground level elevation of this well

10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.

12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre

13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage

14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:

C	Communization
U	Unitization
F	Forced pooling
O	Other
P	Consolidation pending

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling

16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions.

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