

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004525619
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Trujillo Gas Com A
8. Well No.	#1
9. Pool name or Wildcat	Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER <u>Recompletion</u>		Trujillo Gas Com A	
2. Name of Operator Amoco Production Company		8. Well No. #1	
3. Address of Operator P.O. Box 800 Denver Colorado 80201		9. Pool name or Wildcat Blanco Mesaverde	
4. Well Location Unit Letter <u>C</u> : <u>800</u> Feet From The <u>North</u> Line and <u>1790</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>29N</u> Range <u>10W</u> San Juan County			
10. Date Spudded 3/29/83	11. Date T.D. Reached 4/7/83	12. Date Compl. (Ready to Prod.) 10/26/95	13. Elevations (DF & RKB, RT, GR, etc.) 5488' KB
14. Elev. Casinghead 5475' GL	15. Total Depth 5836'	16. Plug Back T.D. 5075'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools O-TD	19. Producing Interval(s), of this completion - Top, Bottom, Name Glanco Mesaverde 4105'-4409'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CCL, GR and CBL 106'-4553'		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42# H-40	289'	12-1/4"	395 cf Cl B w/2% CaCl ₂	stage 1
5-1/2"	15.5# K-55	5836'	7-7/8"	585 cf Cl B 50:50 Poz.	tailed in with
				177 cf. Stage 2 1155 cf Cl B 50:50	
				Poz. Tailed in w/118 cf.	

24. LINER RECORD				25. TUBING RECORD		
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE 2.375"	DEPTH SET 4351'
						PACKER SET None

26. Perforation record (interval, size, and number) See Attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4105'-4409'	AMOUNT AND KIND MATERIAL USED 461 bw and 787,000 scf N ₂ , 58,765# of 16/30 Arizona Sand
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28. Date First Production 10/25/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10/26/95	Hours Tested 37	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 300 mcf	Water - Bbl. 6 bbls	Gas - Oil Ratio
Flow Tubing Press. 37#	Casing Pressure 140#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Gail M. Jefferson

Printed Name

Gail M. Jefferson

Title

Sr. Admin. Asst.

Date

10/27/95

Trujillo Gas Com A #1

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and mechanical logs run in the well and a summary of all reported test runs drilled, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items on this report shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where a triplicate is required. Use Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	626	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1776	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3417	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout	4100	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup	5290	T. Ignacio Quize
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todillo		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chino		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
626'	723'	97'	Ojo Alamo				
1302'	1776'	474'	Kirtland Fruitland				
1776'	1860'	84'	Pictured Cliffs				
2400'	3084'	684'	Chacra				
3417'	3476'	59'	Cliff House				
3476'	4100'	624'	Menefee				
4100'	4328'	228'	Point Lookout				
5290'	Not Logged		Gallup				

Trujillo Gas Com A #1 - Recompletion - Subsequent

MIRUSU 10/11/95.

Ran 2.43 GR to 5615', fished out brush piston and did not set a tbg plug for pulling tbg yet. Will work hot without plug.

While tstg tbg w/standing valve in place split a joint @ 1600#, replaced and tsted 5315' of 2.875" tbg to 2000# for the P&A. Did not test unnecessary tbg or chemical cut out joints. Tst'd ok.

Set a cmt retainer from 5,195'-5,197'. Tstd to 500# for 2 hrs. Tst held. Cmt'd from 5288'-5664' w/100 sxs Class B cmt. Avg. rate 3.5 bpm, max rate 3.5 bpm. NMOCD was notified.

Set a cmt retainr from 5197'-5664'. Set a cmt retainer from 5075'-5195'.

Ran CCL, GR and CBL from 106'-453'. Ran w/500# of water pressure on wellbore for main section and no pressure on the repeat pass.

Tst'd casing from 12'-5200' @ 2500# for 30 min. Casing held.

Perforated:

4105'-4106', 4113'-4114', 4124'-4125', 4127'-4128', 4140'-4141', 4150'-4151', 4157'-4158', 4175'-4176', 4179'-4180', 4219'-4220', 4243'-4244', 4249'-4250', 4263'-4264', 4270'-4271', 4303'-4304', 4309'-4310', 4331'-4332', 4389'-4390', 4399'-4400', 4408'-4409', w/1jspf, .400 inch diameter, 120 degree phasing, 22.7 grams, total 20 shots fired.

Frac'd w/461 bbls of water and 787,000 scf of N2 to create a 70% quality foam along with 58,765# of 16/30 Arizona sand in the formation.

Tst'd well for 37 hrs on 3/4" choke, recovered a trace of oil, 300 mcf, and 6 bbls of water. FTP 37#, Casing Pressure 140#.

Reland 2.375" tbg @ 4351'. RDMOSU 10/26/95.