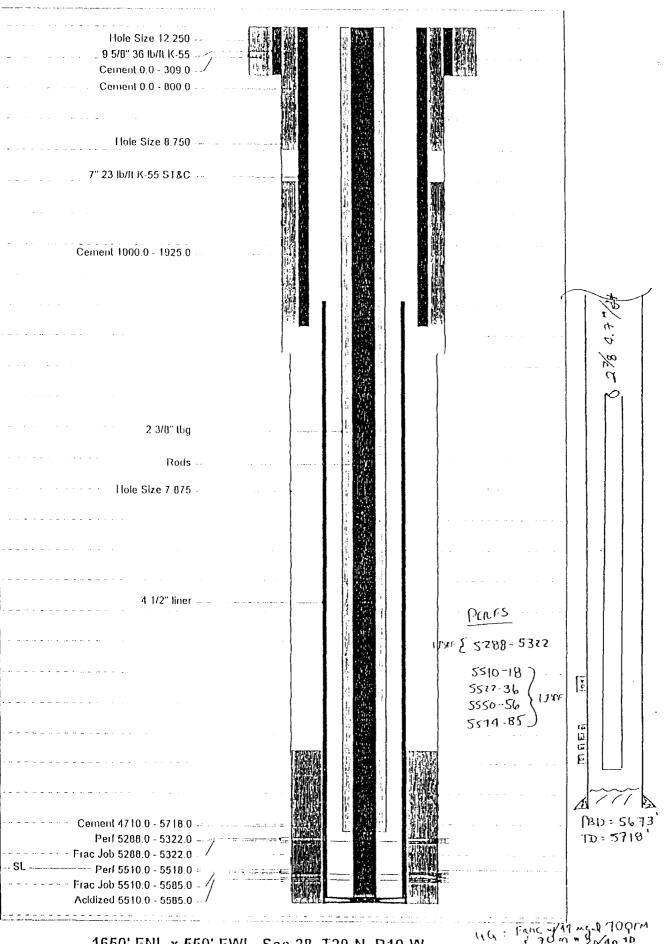
1							
Submit 3 Copies to Appropriate District Office  State of New Mexico Energy, Minerals and Natural Resources Department					Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION				WELL API NO.			
P.O.Box 2088  DISTRICT II P.O. Drawer DD Artaria, NIM 88210  Santa Fe, New Mexico 87504-2088				WELL AFT NO.	3004525620		
P.O. Drawer DD, Artesia, NM 88210  DISTRICT III				5. Indicate Type	5. Indicate Type of Lease  STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & O	6. State Oil & Gas Lease No.		
SUNDRY N	OTICES AND REF	PORTS ON W	ELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"					7. Lease Name or Unit Agreement Name		
1. Type of Well:	/ C-101) FOR SUCH	PROPOSALS.)			Sanchez		
OIL GAS WELL							
2. Name of Operator AMOCO PRODUCTION COMP.				8. Well No.			
3. Address of Operator P.O. Box 800 Denver	Colorado		(303) 830-6157	9. Pool name or			
4. Well Location	Colorado	80201	(000) 000 010)		Gallup		
Unit Letter E : _ 1	650 Feet From The	North	Line and	550 Feet From	n The West	Line	
Section 28	Township	29N R	ange 10W	NMPM	San Juan	County	
	10. Elev	ation (Show whether	er DF, RKB, RT, GR, etc.,	)			
11. Check A	ppropriate Box	to Indicate N	lature of Notice,	Report, or Othe	er Data		
	NTENTION TO:			SUBSEQUENT RE			
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK					ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING O				G OPNS.	PLUG AND ABANDON	NMENT	
PULL OR ALTER CASING			CASING TEST AND O	CEMENT JOB			
OTHER:			OTHER:				
12. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state	all pertinent detail				osed	
Amoco Production Company	requests permissio	n to plug and a	abandon the above re	ferenced well per	the attached proced	dures.	
If you have any technical que administrative concers.						•	
				ΓD	)ECE.	firem m	
					AUG - 6 1996		
				<b>O</b> [	L COM. DI	3	
				_	DIST. 3	7V.	
I hereby certify that the information ab							
SIGNATURE Yall W.	Afferson	TI	Sr. Admin.	Staff Asst.	DATE 08-05-19	96	
TYPE OR PRINT NAME	Gail M. Jefferson				TELEPHONE NO. (303)	830-615	
(This space for State Use)	0 1-	-					
APPROVED BY STANMAY  CONDITIONS OF APPROVAL, IF ANY X  NOTIFY OCD IN + IN	Columson	TT	TILE DEPUTY OIL & GAS	INSPECTOR, DIST.	#? DATE AUG -	6 1996	
CONDITIONS OF APPROVAL, IF ANY	Note Pent,	change	\$				
NOTITY OCD in tin	ne to with	ie 5 5					

Sanchez #22 Orig. Comp. 3/84 TD=5718, PBTD 5670, Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. POOH with 2 3/8" tbg. RIH with tbg and CIBP, set CIBP at 5230'. Test csg integrity to 500#. Spot 100' cement plug on top. (14 cuft cement) RIH with perf gun and shoot squeeze holes at 3420' and spot 100' cement plug inside and outside. (42 cuft cement) Pull up hole and shoot squeeze holes at 2392' / 765~ 1665 and spot 100' cement plug inside and outside. (42 cuft cement) Pull up hole and spot 100' cement plugs inside at the following: 1410' to 1510' Fruitland Coal and 790' to surface. (208 cuft cement).
- 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 5. Contact FMC and ship surface equipment to yard or other location per instructions.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.



1650' FNL x 550' FWL, Sec 28, T29-N, R10-W