

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLET, OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Earl B. Sullivan
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 2
4. Location of Well UNIT LETTER H 2130 FEET FROM THE north LINE AND 330 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5505' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Spud and set casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole on 4-29-83 and drilled to 306'. Set 11-3/4", 42#, H-40 casing at 306' on 4-29-83 and cemented with 516 cu. ft. Class "B" cement containing 2% CaCl<sub>2</sub>. Circulated good cement to surface. Drilled a 7-7/8" hole to a TD of 5751'. Set 5-1/2", 15.5#, K-55 casing at 5751 on 5-5-83 and DV tool at 3016'. Cemented first stage with 770 cu. ft. Class "B", 50:50 POZ cement and tailed in with 177 cu. ft. Class "B" neat. Cemented second stage with 1822 cu. ft. Class "B" 65:35 POZ cement and tailed in with 118 cu. ft. Class "B" neat. Relanded the rig on 5-6-83. Pressure tested surface casing to 500 psig.

\* Pressure tested 5-1/2" casing to 3800 psig.

RECEIVED

MAY 24 1983

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
D.D. Lawson

SIGNED

TITLE Dist. Admin. Supvr.

DATE 5/19/83

Original Signed by FRANK T. CHAVEZ

APPROVED BY

SUPERVISOR DISTRICT # 3

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: