

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Earl B. Sullivan
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>2130</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5505' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 5-7-83. Total depth of the well is 5751' and plugback depth is 5708'. Perforated interval 5264'-5622' with one jet shot per every two feet, for a total of 179 .38" holes. Fraced the entire Gallup interval with 156,000 gallons of 20 lb. gelled water containing 2% KCL, 1 gallon of surfactant per 1000 gallons of frac fluid, 2 millicuries of radioactive sand per 1000 gallons of 20 lb. gelled water, and 176,000 lbs. of 20-40 mesh sand. Flushed with 170 barrels of 20 lb. gelled water. Released rig on 5-13-83.

* Pressure tested 5-1/2" casing to 3800 psig.

RECEIVED

MAY 24 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By D.D. Lawson	TITLE	Dist. Admin. Supvr.	DATE	5/19/83
APPROVED BY	Original Signed by FRANK T. CHAVEZ	TITLE	SUPERVISOR DISTRICT # 3	DATE	MAY 24 1983