

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

DIST. 3

4. Location of Well

UNIT LETTER H LOCATED 2130 FEET FROM THE North LINE AND 330 FEET FROMTHE East LINE OF SEC. 26 TWP. 29N RGE. 110W NMPM

15. Date Spudded

4-29-83

16. Date T.D. Reached

5-4-83

17. Date Compl. (Ready to Prod.)

5-13-83

18. Elevations (DF, RAB, RT, GR, etc.)

5518' KB

19. Elev. Casinghead

5505' GL

20. Total Depth

5751'

21. Plug Back T.D.

5708'

22. If Multiple Compl., How Many

23. Intervals Drilled By

O-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5264'-5622' Gallup

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

D/L-SP-GR FDC-CNL-Cal-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42# H-40	306'	14 3/4"	516 cu.ft. Class B W/2% Ca	C12Circ to SURF
5 1/2"	15.5# K-55	5751'	7 7/8"	Stage 1) 770 cu. ft. Class B 50:50. Tailed in W/177 cu ft. Class B neat 2) 1822 cu ft. Class B 65:35 POZ. Tailed in W/118 cu ft. Class B neat	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5644'	

31. Perforation Record (Interval, size and number)

5264-5622' W/ 1 jsp 2f for a total of 179 holes .38" in diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5264'-5622'	156,000 gals. 20# gelled water containing 2% KCL, 2 millicurie radioactive sand/1000 gals. water and 176,000# 20-40 mesh sand

33. PRODUCTION

33.		PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						SI	
6-11-83		Pumping							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio		
6-12-83	24	32/64	→	9.9	76	2.7	7676		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
80 psi		→	9.9	76	2.7	41			
						Test Witnessed By			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By
Ted's Field Service

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Dist. Adm. Supvsr.

DATE

7-1-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on some land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo <u>480</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1230</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1710</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3254</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3388</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4024</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4404</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5265</u>	T. Ignacio Qtzite _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
480	650	170	Ojo Alamo				
1230	1710	480	Fruitland				
1710	1830	120	Pictured Cliffs				
2338	3130	792	Chacra				
3254	3388	134	Cliffhouse				
3388	4024	636	Menefee				
4024	4404	380	Point Lookout				
5265	—	—	Gallup				