

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 825 ft./S; 1980 ft./E lines

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drilled to TD and cased.

SUBSEQUENT REPORT TO:

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5. LEASE

SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

45

10. FIELD OR WILDCAT NAME

Armenta Ext. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

ELEVATIONS (SHOW DF, KDB, AND WD)
5789 R.K.B.

RECEIVED
MAY 12 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
MAY 18 1983

OIL CON. DIV.
DIST. C

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 12-1/4" hole at 8:00 P.M., 4-21-83.
2. Drilled 12-1/4" surface hole to a total depth of 318 ft. R.K.B.
3. Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 308 ft. R.K.B.
4. Cemented with 325 cu. ft. Class "B" with 3% CaCl₂ and 1/4# Flocele per sack. Circulated 15 bbls. Plug down at 1:45 A.M., 4-22-83.
5. Wait on cement 11-3/4 hours.
6. Pressure tested casing to 800 PSI.
7. Drilled 8-3/4" hole with mud to intermediate total depth of 5416 ft. R.K.B.
8. Logged well.
9. Ran 121 joints 7", 23.0#, K-55 casing from surface to 5416 ft. R.K.B. with DV tool at 2191 ft. R.K.B.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. K. Cooper

TITLE Field Oper. Mgr. DATE May 11, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 17 1983

NMOCC

FARMINGTON DISTRICT
BY *FR*

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented first stage with 1335 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl₂. Cemented second stage with 1378 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed with 118 cu. ft. Class "B" with 2% CaCl₂. Circulated cement to surface. Plug down at 9:30 A.M., 4-27-83.
11. Wait on cement 8 hours.
12. Drilled DV tool and pressure tested casing to 1500 PSI.
13. Drilled 6-1/4" hole with natural gas to total depth of 6130 ft. R.K.B.
14. Logged well.
15. Ran 21 joints 4-1/2", 11.6#, K-55 casing as liner. Bottom of liner set at 6130 ft. R.K.B., top at 5224 ft. R.K.B.
16. Cemented with 186 cu. ft. 50-50 Poz with 2% gel, 0.5% Dispersant, 10# salt and 1/4# cellophane flakes per sack. Circulated 10 bbls. Plug down at 2:30 P.M., 4-29-83.