

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: MERIDIAN OIL INC. (NSL) ZACHRY #45
Date: Tuesday, September 05, 1995 7:32AM
Priority: High

ZACHRY #45
825' FSL; 1980' FEL
O-33-29N-10W
RECOMMEND: APPROVAL

INJECTION			PRODUCTION							DISPOSITION OIL, GAS, AND WATER						
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	c o d e 1	Volume	Pressure	c o d e 2	Barrels of Oil/ Condensate Produced	Barrels of water produced	MCF Gas Produced	Days Produced	c o d e 3	Point of Disposition	Gas BTU or Oil API Gravity	Oil on Hand at beginning of month	Volume Bbls/mcf	Transporter OGRID	c o d e 4	oil on hand at end of month
76400 EMPIRE MORROW, SO. (GAS)																
004915 STATE B 14 COM																
001 P 14 18S 28E	F				0	0	5152	31	O	1056110	1191	143	4850	009171	U	143
30-015-23350										1056130			302			
78240 HAT MESA MORROW (GAS)																
004885 FEDERAL 13																
001 C 13 21S 32E	F				0	10	2581	30	O	1055810	1071	62	2288	023435	U	62
30-025-26898										1055830			293			
										1055850			10			
80690 LOS PINOS FT SD PC,S(G)																
004883 FEDERAL																
004 P 3 31N 7W	F				0	0	1242	31	G	1055030	1184		1202	025244	U	
30-045-22803													40			

MERIDIAN OIL

August 23, 1995

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RECEIVED
AUG 25 1995
OIL CON. DIV.
DIST. 3

Re: Zachry #45
825'FSL, 1980'FEL Section 33, T-29-N, R-10-W, San Juan County, NM
API #30-045-25629

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde pool.

Meridian Oil Inc. has recompleted the Zachry #45 in the Blanco Mesa Verde pool and temporarily abandon the Gallup zone. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Administrator

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for non-standard location for the Zachry #45 as proposed above.

By: _____ Date: _____

xc: Texaco Exploration and Production Inc.
Amoco Production Company

At II
O Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25629		Pool Code 72319 / 02290		Pool Name Blanco Mesaverde/Armenta Gallup	
Property Code 7654		Property Name Zachry			Well Number 45
OGRID No. 14538		Operator Name Meridian Oil Inc.			Elevation 5775'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
0	33	29N	10W		825	South	1980	East	S.J.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

E/320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 RECEIVED AUG 25 1995 OIL CON. DIV. DIST. 3	* Not-resurveyed prepared from Plat: Dated: 11-12-82 By: Michael Daly	

17 OPERATOR CERTIFICATE

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield
Printed Name
Regulatory Affairs
Title
4-18-95
Date

18 SURVEYOR CERTIFICATE

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my belief.

4-18-95
Date of Survey
Signature and Title
NEHE C. EDWARDS
8857
6857
Certificate Number

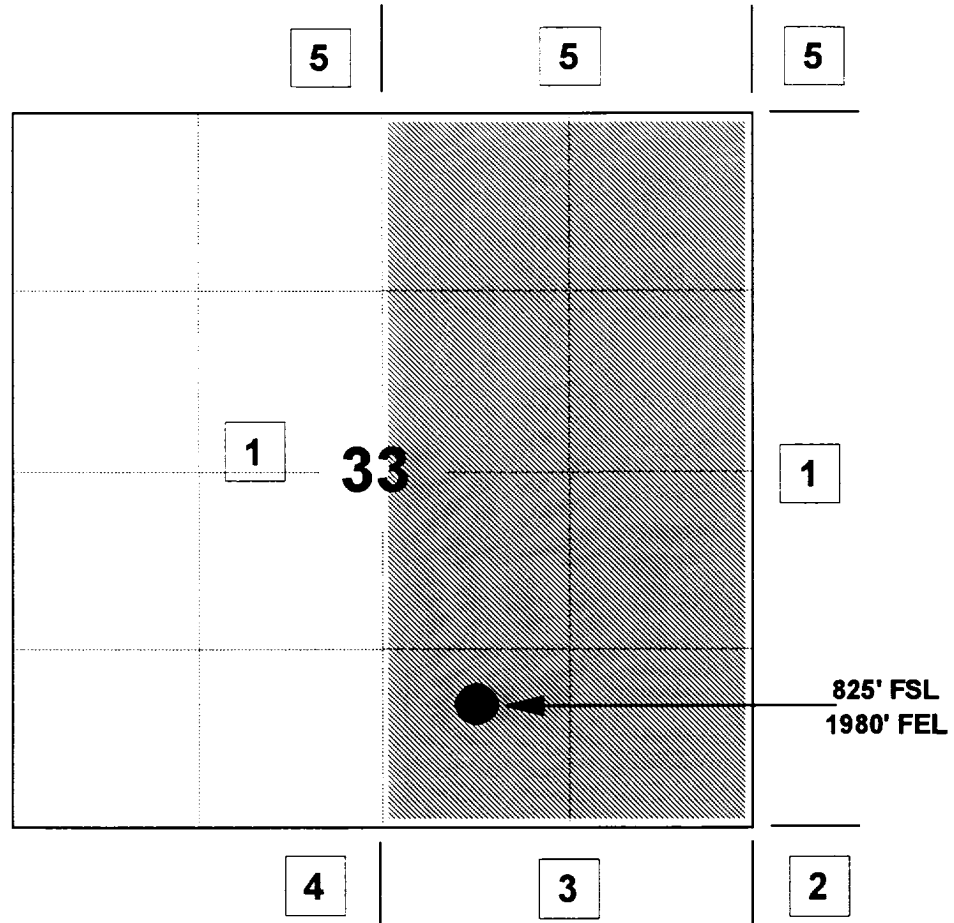
MERIDIAN OIL INC

ZACHRY #45

OFFSET OPERATOR \ OWNER PLAT

Gallup / Mesaverde Unorthodox Well Location

Township 29 North, Range 10 West



1) Meridian Oil Inc.

2) Southland Royalty Company

3) Meridian Oil Inc. & Southland Royalty Company

4) Meridian Oil Inc. &

Texaco Exploration & Production, Inc.

PO Box 2100, Denver, CO 80201-2100

5) Amoco Production Company

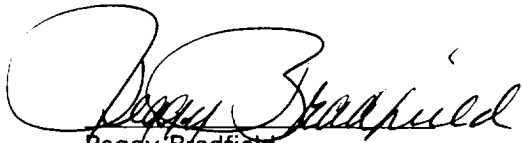
PO Box 800, Denver, CO 80201-0800

Re: Zachry #45
825'FSL, 1980'FEL Section 33, T-29-N, R-10-W, San Juan County, NM
API #30-045-25629

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Texaco Exploration and Production Inc.
PO Box 2100
Denver, CO 80201-2100

Amoco Production Company
PO Box 800
Denver, CO 80201-0800

A handwritten signature in black ink, appearing to read "Peggy Bradfield", is written over a horizontal line.

Peggy Bradfield
Regulatory/Compliance Administrator

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

RECEIVED SEP 1 1983

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Union Texas Petroleum Corporation						Zachry	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P. O. Box 808, Farmington, New Mexico 87499						45	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 825 ft./South; 1980 ft./East lines						Armenta Gallup	
At top prod. interval reported below Same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same as above						Sec. 33, T-29N, R-10W, N.M.P.M.	
14. PERMIT NO.				DATE ISSUED			
BUREAU				SEP 06 1983			
12. COUNTY OR PARISH				13. STATE			
San Juan				New Mexico			

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
4-21-83	4-29-83	5-5-83	5789 R.K.B.	5775 G.R.
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS
6130	6080			CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
5406-5862 Upper Gallup				No
5928-6080 Lower Gallup				
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED
IEL, GR, CDL & CNL to 5391' GR-IES, GR-FDC, & Temp.				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00#	308	12-1/4"	325 cu. ft.	
7"	23.0#	5416	8-3/4"	2949 cu. ft. 2 stage	
4-1/2"	11.60#	5224-6130	6-1/4"	186 cu. ft.	
(See Reverse)					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5224	6130	186 cu ft		2-3/8"	5934	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5928-6080	17-0.27" holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5406-5862	28-0.24" holes	5928-6080	2200 gals 15% HCL; 113,494 gals 75 quality foam & 92,500# sand
		5406-5862	3400 gals 15% HCL; 169,563 gals 75 quality foam & 214,000# sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-26-83		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-8-83	24	3/4"		3	76	0	25,333
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	259		3	76	0	40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			SEP 08 1983
SIGNED	W. K. Cooper	TITLE	Field Operations Manager
		DATE	9-1-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY Smm

OPERATOR