UNITED STATES

	Form Approved		
/	Form Approved. Budget Bureau No. 42-R1424		
	5. LEASE		
	SF-078110		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
t	7. UNIT AGREEMENT NAME		
_,	8. FARM OR LEASE NAME		
	Locke 12 Cal		
	9. WELL NO.		
	10. FIELD OR WILDCAT NAME		
_	_Basin Dakota		
_	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	Section 3, T29N, R14W		
	12. COUNTY OR PARISH 13. STATE		
	San Juan New Mexico		
	14. API NO.		
	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
,	5476' GL		
·			
EV has seen as a			
(NOTE: Report results of multiple completion or zone			
	change on Form 9–330.)		
	99		
nu sunvey 🕴			
	M. M.		
te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and			
nt to this work.)*			
5732', 5737', 5744'. Total of 4 holes. ac fluid and 25,000 # 20/40 sand.			
00 psi.			

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF-078110 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or plug back to a diffreservoir, Use Form 9–331–C for such proposals.)	7 64	
1. oil gas well other	Locke 9. WELL NO.	
2. NAME OF OPERATOR Southland Royalty Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME	
P.O. Drawer 570, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space)	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.) AT SURFACE: 1120' FSL & 1120' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Section 3, T29N, R14W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.) SURVEY N. M.	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If wel measured and true vertical depths for all markers and zones pe 	I is directionally drilled give subsurface locations and	
	, 5732', 5737', 5744'. Total of 4 hofrac fluid and 25,000 # 20/40 sand. 1000 psi.	
6-25-83 Ran 182 joints (5726') of 2-3/ 5738'.	'8", 4.7#, J55, 8rd tubing landed at	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED Sherry Aseley TITLE Secretary (This space for Federal or Sta		
APPROVED BY TITLE	,	
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED TO A TOTAL	

*See Instructions on Reverse Side

JUN 29 jac

NMOCC

FARMINGTON SHE