

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 7-8-83			
Company Southland Royalty Company				Connection Northwest Pipeline Corporation			
Pool Basin				Formation Dakota		Unit DIST. 3	
Completion Date 6-25-83		Total Depth 6000'		Plug Back TD 5945'		Elevation 5476' GL	
Farm or Lease Name Locke							
Csq. Size 4.500	Wt. 10.5#	d 4.052	Set At 5988'	Perforations: From To		Well No. 1	
Tbg. Size 2.375	Wt. 4.7#	d 1.995	Set At 5738'	Perforations: From 5728' To 5744'		Unit Sec. Twp. Rye. P 3 29N 14W	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At ---		County San Juan	
Producing Thru Tubing		Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _g 12.2	
State New Mexico							
L	H	Gg .700	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run Taps

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							1763		1867		
1.	2"	X	3/4"				464		699		1 hr
2.							56		338		2 hrs
3.							46		269		3 hrs
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.365		58.2	1.0000	.9258	1.0000	666
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

NO.	P _c	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} =$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$
1	1879.2	281.2	790734	3452319.2	1.0229	1.0171
2						
3						
4						
5						

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$			
677			

Absolute Open Flow _____ 677 _____ Mcfd @ 15.025	Angle of Slope @ _____	Slope, n _____ .75
Remarks: _____		

Approved By Division	Conducted By: Tom Wagner	Calculated By: James Smith	Checked By: R. E. Fielder
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