NO. OF CODICS SECRIVED DESTRIBUTION NEW MEXICO CH. COUSE DVATION COMMISSION Form C-104 SAHLA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1, o Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE THAT PORTER OPERATOR PRORATION OFFICE Operator Southland Royalty Company O. Drawer 570, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) Other Please explo OIL CON. DIV. New Well Recompletion Cil Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal 1 Locke Basin Dakota SF-078110 Location : 1120 East Feet From The South Line and 1120 Township 29N 14W , NMPM, Line of Section Range <u>San Juan</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 4775 Indian School Rd, NE, Albuquerque, NM 87110 Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X P.O. Box 990, Farmington, New Mexico 87499 El Paso Natural Gas Company P.ge. Is gas actually connected? If well produces oil or .; quids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA OII Well New Well Workover Deepen Plug Back | Same Resty. Diff. Resty. Gas Well Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. P.B.T.D Date Spudded 6-6-83 5945 6-25-83 6000' Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 5738' 57281 5476' GL Dakota Depth Casing Shoe Perforations 5988' 5728'-5744' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12-1/4" 8-5/8" 236' 189 cu.ft. 4-1/2" 7-7/8" 5988 <u>1338 cu.ft.</u> 2-3/8" 5738 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bble. Gas - MCF Oil-Bhis. Actual Pred, During Test **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test ⊋**#**hours Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 1763 1867 Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Secretary (Title) Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition. 9-15-83 (Date) Separate Forms C-104 must be filed for each pool in multiply