

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☐ Oil  
Well☒ Gas  
Well☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

## Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,120' FSL & 1,120' FEL  
Sec. 3, T29N, R14W, NMPM

## 5. Lease Designation and Serial No.

SF-078110

## 6. If Indian, Allotted or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Locke #1 SWD

## 9. API Well No.

30 045 25630

## 10. Field and Pool, or Exploratory Area

Mesaverde

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Re-Entry
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Commenced re-entry on 04/24/02, drilled out cement plugs to 4,700'. Pressure tested casing 1,000 psi, okay.

Ran CBL 1,800' - 3,860', had good cement 2,300' - 3,860'. Set CIBP @ 3,740.

Perforated Mesaverde 3,188' - 3,252' w/ 1 shot/4', 16 shots for 64', 3,481' - 3,500' w/ 1 shot/3', 6 shots for 19', &amp; 3,515' - 3,547' w/ 1 shot/2', 16 shots for 32'. Total of 38 shots for 115'.

TIH AD-1 packer &amp; 2-3/8" 4.7# plastic coated tubing; landed @ 3,116' RKB.

## 14. I hereby certify that the foregoing is true and correct

Signed

  
Terry Kochis

Title

Petroleum Engineer

Date

6/12/2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 18 2002

FARMINGTON FIELD OFFICE  
BY 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMCCD