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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-25656

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Valdez	
2. Name of Operator		9. Well No.	
Tenneco Oil Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 3249, Englewood, CO 80155		Und. Gallup	
4. Location of Well		12. County	
UNIT LETTER <u>G</u> LOCATED <u>2460</u> FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM		San Juan	
19. Proposed Depth		19A. Formation	
5750'		Gallup	
20. Rotary or C.T.		21. Elevations (Show whether DF, RT, etc.)	
Rotary		5474' GR	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
General		Four Corners	
22. Approx. Date Work will start		ASAP	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	± 260'	Circ to surface	
7-7/8"	4-1/2"	10.5#	± 5750'	Circ to surface - 2 stage	

RECEIVED
MAR 29 1983
OIL CON. DIV.
DIST. 3

See attached drilling procedure.

Oil is dedicated.

Approval for non-standard location received from NMOCD (NSL-1666)

APPROVAL BY SEP 28 1983
UNLESS OTHERWISE COMMENCED.
SPUD LOGS MUST BE SUBMITTED
WITHIN 10 DAYS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Denise Wilson Title Production Analyst Date March 25, 1983

APPROVED BY Frank J. Chang TITLE SUPERVISOR DISTRICT #3 DATE MAR 29 1983

CONDITIONS OF APPROVAL, IF ANY: NSL 1666

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

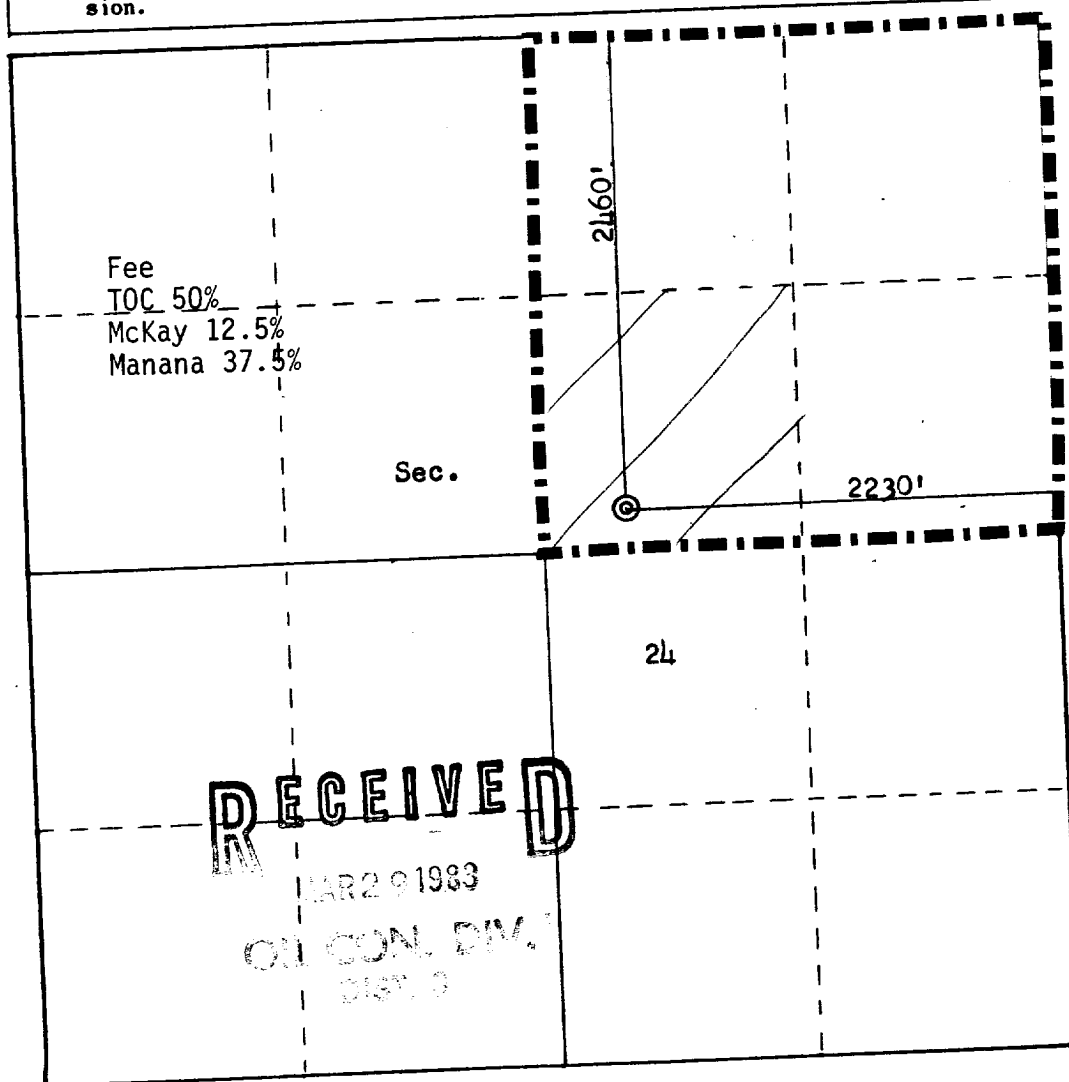
Operator: TENNECO OIL COMPANY		Lease VALDEZ		Well No. 2
Unit Letter G	Section 24	Township 29N	Range 11W	County San Juan
Actual Footage Location of Well: 2460 feet from the North line and 2230 feet from the East line				
Ground Level Elev. 5474	Producing Formation Gallup	Pool Und. Gallup	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Denise Wilson
Name

Denise Wilson

Position
Production Analyst

Company
Tenneco Oil Company

Date
March 25, 1983

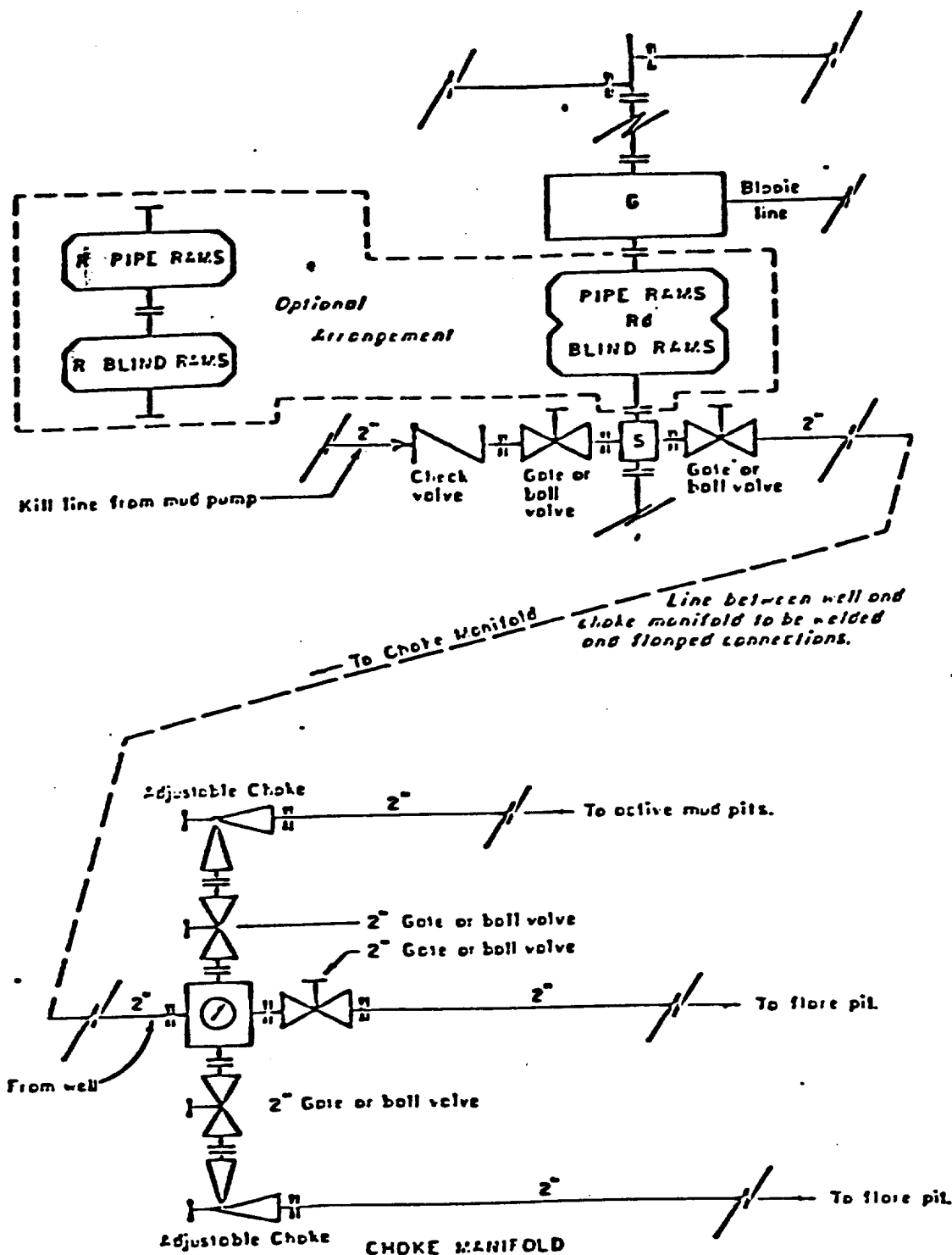
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 10, 1983

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No. 4
3950



All equipment to be 3,000 psi working pressure except as noted.

Rd Double ram type preventer with two sets of rams.

R Single ram type preventer with one set of rams.

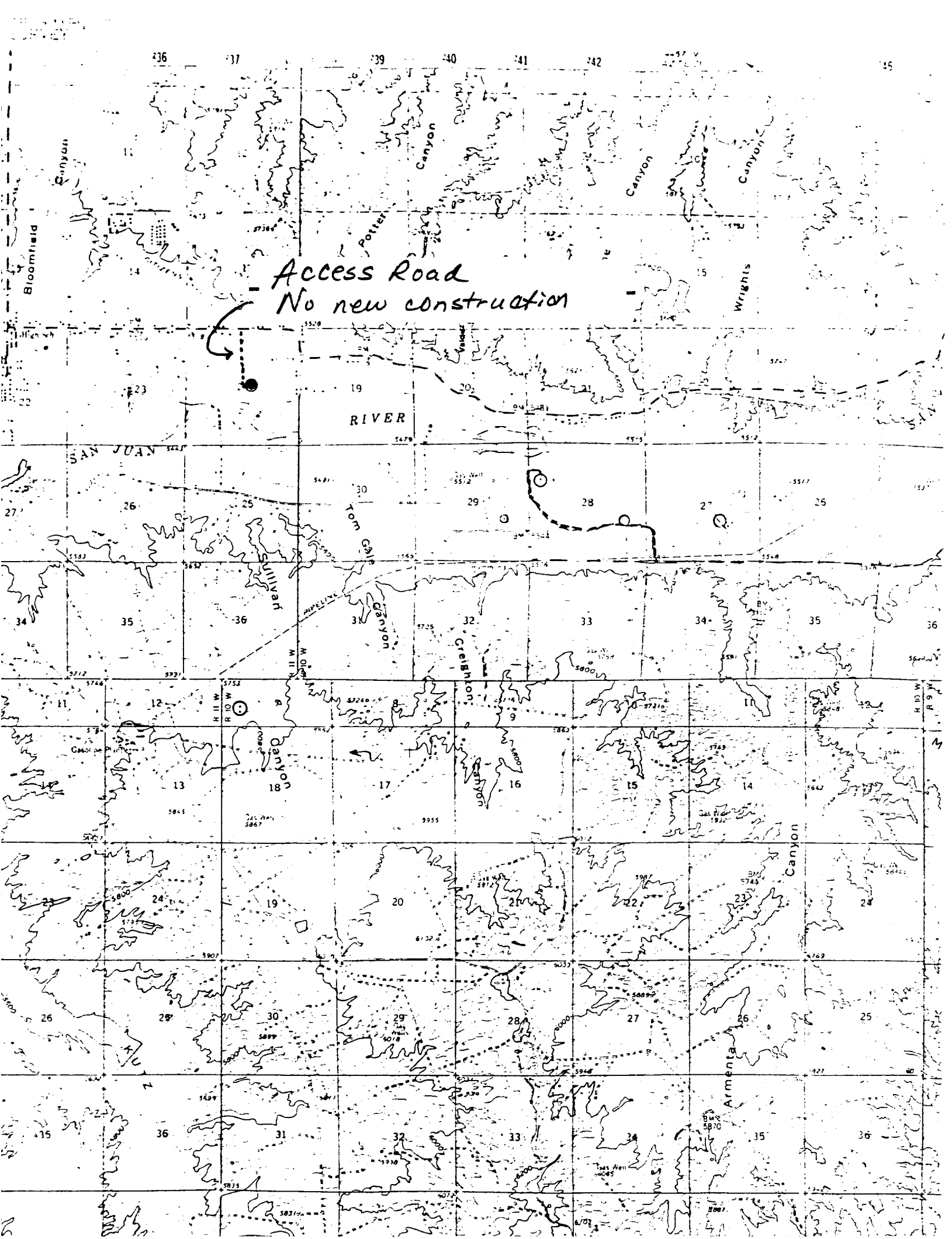
S Drilling spool with side outlet connections for choke and kill lines.

G Rotating head 150 psi working pressure minimum

ARRANGEMENT C

TENNECO OIL COMPANY
ROCKY MOUNTAIN DIVISION
REQUIRED MINIMUM
BLOWOUT PREVENTER AND
CHOKE MANIFOLD

J. MAGILL 10-26-78 EVI





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

TENNECO OIL EXPLORATION AND
PRODUCTION
P.O. Box 3249
Englewood, CO 80155

Attention: Denise Wilson

Administrative Order NSL-1666

Gentlemen:

Reference is made to your application for a non-standard location for your Valdez Well No. 2 to be located 2460 feet from the North line and 2230 feet from the East line of Section 24, Township 29 North, Range 11 West, Undesignated Gallup Oil Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

A handwritten signature in cursive script, appearing to read "Joe D. Ramey".

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Oil and Gas Division - State Land Office - Santa Fe