

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

|  |  |
|--|--|
| WELL API NO.                                       | 3004525656   |
| 5. Indicate Type of Lease                          | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                       |  |
| 7. Lease Name or Unit Agreement Name               | Valdez   |
| 8. Well No.  | #2   |
| 9. Pool name or Wildcat                            | Gallup   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) |  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. Type of Well:                                   | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   |
| 2. Name of Operator                                | Amoco Production Company   |
| Attention:   | Pat Archuleta, Room 1205C  |
| 3. Address of Operator                             | P.O. Box 800 Denver Colorado 80201 (303) 830-5217  |
| 4. Well Location                                   | Unit Letter G : 2460 Feet From The North Line and 2230 Feet From The East Line<br>Section 24 Township 29N Range 11W NMPM San Juan County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any questions contact Dave Smith at (303) 830-4502.

RECEIVED  
DEC 11 1996  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 12-09-1996  
TYPE OR PRINT NAME Pat Archuleta, Room 1205C TELEPHONE NO. (303) 830-5217

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 11 1996  
CONDITIONS OF APPROVAL, IF ANY:

NOTIFY AZTEC OCD  
IN TIME TO WITNESS AVA

**Valdez #2**

**Orig. Comp. 9/83**

**TD = 5750', PBTD = 5706'**

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 5214'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP (20 cuft cement). Pull up hole and spot 100' cement plug across the Mesaverde at 3240' to 3340' (20 cuft cement), Chacra at 2320' to 2430' (20 cuft cement), Pictured Cliff at 1674' to 1774' (20 cuft cement), Fruitland at 1444' to 1544' (20 cuft cement), Ojo Alamo at 492' to 592' (20 cuft cement), and 299' to surface (46 cuft cement).
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.