

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator
Union Texas Petroleum Corporation
Address
P. O. Box 808, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):
This well began producing into UTP pipeline on 6/22/83 for testing.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Congress Well No.: 16 Pool Name, including Formation: Undesignated Gallup Kind of Lease: State, Federal or Fee Fed. SF Lease No.: 047020-A
Location:
Unit Letter: A 660 Feet From The North Line and 660 Feet From The East
Line of Section: 34 Township: 29N Range: 11W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Plateau, Inc. Address (Give address to which approved copy of this form is to be sent): P. O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Union Texas Petroleum Corporation Address (Give address to which approved copy of this form is to be sent): P. O. Box 808, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks: Unit: A Sec: 34 Twp: 29N Rge: 11W Is gas actually connected? Yes When: 6/20/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐
Date Spudded: 5/7/83 Date Compl. Ready to Prod.: 6/8/83 Total Depth: 6200 F.B.T.D.: 6160
Elevations (DF, RKB, KT, GR, etc.): 5609 R.K.B. Name of Producing Formation: Gallup Top Oil/Gas Pay: 5328 Tubing Depth: 6090
Perforations: 5328 - 6148 Depth Casing Shoe: 6200
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-1/2" 9-5/8", 36.00#, K-55 306 220 cu. ft.
8-3/4" 7", 23.00#, K-55 5200 2962 cu. ft. (2 stages)
6-1/4" 4-1/2", 11.60#, K-55 5016 - 6200 283 cu. ft.
2-3/8", E.U.E., 4.70# 6090

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/22/83	7/4/83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	40	139	1-1/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
20 bbl. oil	20	3	262

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)

July 19, 1983

(Date)

OIL CONSERVATION COMMISSION

7-29-83
APPROVED JUL 29 1983
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.