Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III					
1000 Rio Brazos	Rd.	AZIEC.	NM	87410	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAI	NSPO	RT OIL	AND NA	TURA	GAS	3				
erator								Weil AP	l No.			
Thion Taxas Petro	oleum Cor	cnorat	ion								<del></del>	
dress 2.0. Box 2120	Houston,	Tevac	775	252-212	0							
eason(s) for Filing (Check proper box)	:Ouscoll4		.,.			et (Please	expian	ı,				
w Well	(	Change in	Transport	ter of:	_							
completion	Oil	巫	Dry Gas	. =								
nange in Operator	Casinghead	Gas	Condens	mte 🗌								
hange of operator give name												
address of previous operator			$\sim \Lambda$	0	A							
DESCRIPTION OF WELL	, AND LEA	SE Well No. 1		PMEN Includes	g Formation			Kind of	Lease		ase No.	
Pase Name		14	~ / ~	Gallup	)			State, F	ederal or Fee	SF	047020B	
Congress				<u> </u>	<del>/</del>							
Unit Letter A			Feet Fro	om The	Lic	e and _		Fee	t From The		Line	
7		1	-	11.	1		<	1		)	Country	
Section 35 Towns	hip 29	$\sim$	Range	-LL	/,N	MPM,	<b>⇔</b>	AN C	ann	/	County	
	· coopert	OF O	II A B.II	D NATTI	DAT GAS							
I. DESIGNATION OF TRA ame of Authorized Transporter of Oil		or Conden	EL AIN		ADDITION OF	7 800 4	s to whi	ch approved	copy of this f	orm is to be se	RL)	
Meridian Oil Inc	1 X I			<u>i</u>	P.O.	Box 4	289,	Farming	gton, N	1 87499		
ame of Authorized Transporter of Cas			or Dry	Gas 🔀	Address (Gi	we addres	s to whi	ich approved	copy of this f	orm is to be se	nt) 20	
Union Texas Peti	roleum Co	rp.								77252-21	۷.	
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actua	iy comme	cted?	When	?			
ve location of tanks.			<u></u>	_l	1							
this production is commingled with the	at from any other	er icase or	pool, gr	ve comming	ing order min	aber:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Work	OVET	Doepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	I Off Meti	' ! ' 	OEP MEII	1100 1100	"				i	i	
Date Spudded	Date Comp	a. Ready W	o Prod.		Total Depth	<u> </u>			P.B.T.D.			
									<u> </u>	*		
Sevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	OTTRALICO	9	Top Oil/Ga	s Pay			Tubing Dep	xh '		
									Depth Casi	ne Shoe		
Perforations .									1			
		TIRING	CASI	NG AND	CEMENT	ING R	ECOR	D				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				1	DEPTH SET				SACKS CEMENT			
HOLE SIZE		<u> </u>			!							
					1							
					·					<u> </u>		
			ART	-								
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR A	ALLOW	ABLE	ل ا منا معما حسم	n he emal sa	or excess	i too all	owable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL Test must be after Date First New Oil Run To Tank	Date of Te		t oy load	OL ONE MAL	Producing	Method (	Flow, p	ump, gas lift.	eic.)			
Date blut bea ou you to tame	Date of 16	-										
Length of Test	Tubing Pr	esaure			Casing Pre	SELITE			Choke Siz	•		
<b></b>					; 				Gas- MCF			
Actual Prod. During Test	Oil - Bbls				Water - Bl	ois.			Gas- MCP	'		
GAS WELL	-									· A		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Con	den mio/h	MCF		Gravity of	Condensale		
!					<del></del>				Choke Siz	\		
Testing Method (puot, back pr.)	Tubing P	ressure (Sh	ut-in)		Casing Pr	eens (S)	14.4B)		· CHOKE 30			
					— <u>-</u>							
VI. OPERATOR CERTIF	TCATE O	F COM	IPLIA	NCE	11	OII	COI	NSERV	/ATION	DIVISI	ON	
I hereby certify that the rules and r	egulations of th	e Oil Com	ervation			UIL		40L11	71101	. 5. 1 101	J. 1	
Division have been complied with is true and complete to the best of	and that the infe	ormetice g	aves abo	)Ve		A		nd	DIIG 9	8 1989		
It fame wing containers to file near or	, www.				li Da	ite Ap						
11 #	15	·			_			- M	د د د	Them!		
Signature	اسالت				11 -	' <del></del>				_	om # #	
Annette C. B	isby Er	nv &		Secrt				SUPE	RVISION	DISTRI	CT#3	
Printed Name 08-09-89		(712)	Tide 968		Tr	tle						
08-09-09 Date			clephon		·							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, manaporter, or other such changes.