NO. OF COPIES REC			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
SECRATION OFFICE		1	

August 17, 1983

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

	DISTRIBUTION	1	DNSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65:25		
-	FILE		AND			
}	U.S.G.S.	_ AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	4 T T T T T T T T T T T T T T T T T T T		
-	OIL		101	7/		
	TRANSPORTER GAS		210212 1	V , DOO		
	OPERATOR		3102/10/10	COUNTRY.		
1.	PRORATION OFFICE			— <del>UIST - 3</del>		
-	Operator					
	Union Texas Petroleu	m Corporation				
		noton Novi Movico 87/99		İ		
	P. O. Box 808, Farmington, New Mexico 87499  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New We!! Change in Transporter of:  This well began producing into					
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Conden	1 ( 1			
	If change of ownership give name and address of previous owner					
	·					
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation   Kind of Leas	Lease No.		
		14 Undesignated	State Feder	al or Fee Fed. SF 047020-B		
	Congress	14 Undesignated	Oditup			
	Unit Letter A ; 4	45 Feet From The North Line	e and 953 Feet From	The East		
	Onit Letter	·		_		
	Line of Section 35 Township 29N Range 11W , NMPM, San Juan County					
			-			
III.	DESIGNATION OF TRANSPORMED OF Authorized Transporter of Communications of Communication (Communication)	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)		
		G. GOMETHEETE	1	1		
	Plateau, Inc. Name of Authorized Transporter of C	Casinghead Gas 🙀 or Dry Gas 🗀	P. O. Box 489, Bloomf Address (Give address to which appro-	oved copy of this form is to be sent)		
	Union Texas Petroleu		P. O. Box 808, Farmir	ngton, N.M. 87499		
		Unit Sec. Twp. P.ge.	Is gas actually connected?	hen		
	If well produces oil or liquids, give location of tanks.	A 35 29N 11W	yes	7/24/83		
	If this production is commingled	with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Comple	tion - (X)	1			
		Date Compl. Ready to Prod.	XX . Total Depth	P.B.T.D.		
	Date Spudded 4/21/83	6/17/83	6013	5975		
	Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth		
	5644 R.K.B.		5359	5920 Depth Casing Shoe		
	Perforations	•				
	5359 - 5972	5359 - 5972				
TUBING, CASING, AND CEMENTING RECORD				SACKS CEMENT		
	HOLE SIZE	9-5/8", 36.00#, K-55		325 cu. ft.		
	13-3/4" 8-3/4"	7", 23.00#, K-55	5254	1815 cu. ft. (2stages)		
	6-1/4"	/-1/2" 11 60# K-55		199 cu. ft.		
		4-1/2", 11.60#, K-55 2-3/8", E.U.E., 4.70#	5920			
•	TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load or	il and must be equal to or exceed top allow-		
V	7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL OF But To Tooks OIL OIL OF But To Tooks OIL					
Date First New Oil Run To Tanks Date of Test						
	7/25/83	7/31/83 Tubing Pressure	Pumping Casing Pressure	Choke Size		
	Length of Test		108	3/4"		
	24 hours Actual Prod. During Test	40 Oil-Bbis.	Water - Bbls.	Gas-MCF		
	40 bb1.	40	2	185		
	40 001.					
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casua Fiesemo (entre)			
			OIL CONSERV	ATION COMMISSION		
VI	. CERTIFICATE OF COMPLIA	ANCE	ADDOVED 7.000 19			
		-d mulations of the Oil Conservation				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Kenneth E. Roddy (Signapure)		BY			
			BY			
				TITLESUPERVISOR DISTRICT # 3		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, in accordance with RULE 111.			
	Area Production Sup	evintendent	Att sections of this form must be filled out completely for allow			
(Title)			able on new and recompleted	wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.