

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
445'FNL, 953'FEL, Sec.35, T-29-N, R-11-W, NMPM

5. Lease Number
SF-047020B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Congress #14

9. API Well No.
30-045-25658

10. Field and Pool
Armenta Gallup

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JCC2) Title Regulatory Affairs Date 1/23/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 26 1995
DISTRICT MANAGER

CONGRESS #14
NE/4 Section 35 T29N R11W
Recommended Completion Procedure

1. Test rig anchors and repair if necessary. Install 1-400 bbl frac tank on location and fill with 2% KCl water. Filter all water to 25 microns.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules and regulations. Hold safety meeting. Record all tubing and wellhead pressures. ND wellhead. NU BOP. Test operation of rams. NU two relief lines.
3. TOOH with approximately 5900' of 3/4" and 5/8" rods with pump. Inspect and replace rods as necessary.
4. TOOH with 5920' of 2-3/8" tubing and inspect.
5. TIH with 2-3/8" tubing and 3-7/8" bit and clean out 7" casing and 4-1/2" liner from 5039' to PBTD at 5975' with air.
6. Blow to pit until sand and water production are minimal. When well is clean, take a 15, 30, 45 and 60 minute pitot gauges. TOOH.
7. TIH with 5920' of 2-3/8" tubing with standard seating nipple one joint off bottom and expendable check on bottom. Tag fill and do final cleanout if necessary. Land tubing string.
8. ND BOP and NU independent wellhead. Pump off check. Take final Pitot gauge.
9. Test bottom hole pump for pump action on surface.
10. TIH with approximately 5900' of 3/4" and 5/8" rods with new rebuilt pump. Seat pump and pressure test to 500 psi. Rig down and release rig.

Approved:

Pat Bent

R. E. Muncrief

VENDORS:

Air Package:
Production Engineer

Four Corners Air
Office
Home

327-5180
326-9703
326-2381

LJB

Pertinent Data Sheet - CONGRESS #14

Location: 445' FNL, 950' FEL, Unit A, Section 35, T29N, R11W, San Juan County, New Mexico

Field: (Armenta Gallup)

Elevation: 5632' GR

TD: 6013'

PBTD:

Completed: 06/17/83

Spud Date: 04/21/83

DP #: 32455A

Cleaned Out: 12-05-92

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
13-3/4"	9-5/8"	36# K-55	321'	325 cu ft	Surface/Circ
8-3/4"	7"	23# K-55	5254'	1815 cu ft	CIRCULATED

DV Tool @ 2026'

Liner:

<u>Hole Size</u>	<u>Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
6-1/4"	4-1/2"	11/6# K-55	6013'	199 cu ft	5039'

Liner Hanger @ 5039'
Float Collar @ 5975'

Tubing Record:

<u>Tbg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
2-3/8"	4.7# EUE	5920'

Formation Tops:

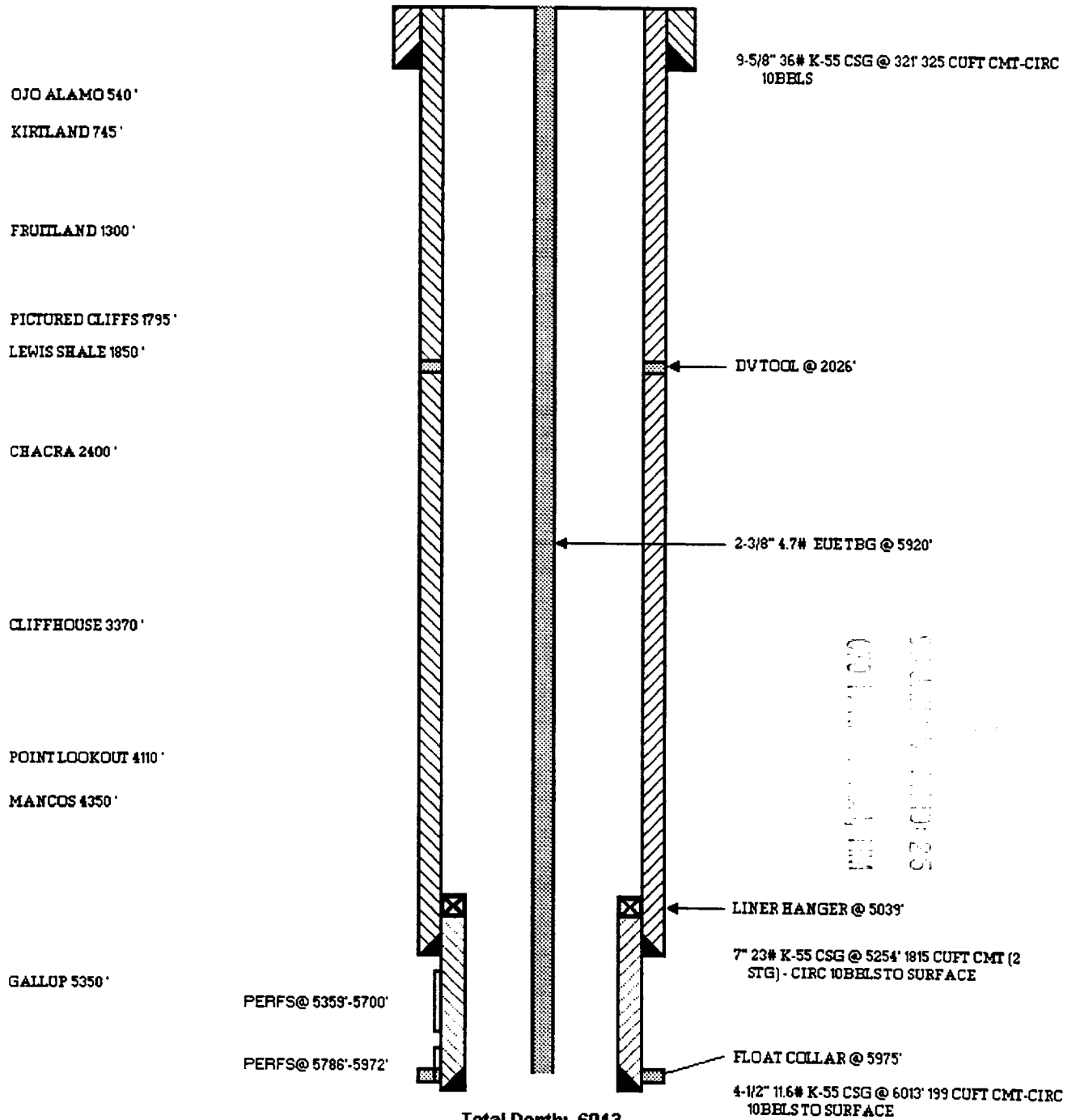
Ojo Alamo	540'
Kirtland:	745'
Fruitland:	1300'
Pictured Cliffs:	1795'
Lewis Shale:	1850'
Chacra:	2400'
Mesaverde:	3370'
Mancos:	4350'
Gallup:	5350'

Logging Record:

Stimulation: Gallup Prf'd: 5359' - 5700', Frac'd w/ 135,257 70 qlt. foam, 200 gals 15% HCL & 197,500# 20-40 sand. &
Prf'd 5786' - 5972', Frac'd w/ 164,800 gals 70 qlt. foam, 2200 gals 15% HCL & 99,500# 20-40 sand.

Workover History: NONE

32455A CONGRESS 14
CURRENT
ARMENTA GALLUP
Unit A, Section 35, 029N, 011W, SAN JUAN, NM



Spud Date: 04/21/1983 Drill Completion:
Well Completion: 06/17/1983 Well Recompletion: 12/05/1992