

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
APR 25 1997

WELL API NO. 30-039-25659

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REFRILL OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

San Juan 30-5 Unit 009258

2. Name of Operator
Phillips Petroleum Company

8. Well No.
San Juan 30-5 #75M

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat
MV - 72319 / DK - 71599

4. Well Location
Unit Letter E : 1555' Feet From The North Line and 1095' Feet From The West Line
Section 21 Township 30N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6402' (prepared groundlevel)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Spud Report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/97

MIRU Big A #41. Spud 12-1/4" hole @ 0200 hours 4-19-97. Drilled to 366'. RU & RIH w/9-5/8" 36#, K-55, 8rd ST&C casing and set @ 366'. Cemented 9-5/8" casing w/185 sx (222 cu ft) Class B cement with 1/4#/sx cello flake + 2% CaCl2 & 46.34% H2O @ 15.6 #/gal, w/1.20 yield. Dropped plug & displaced w/27.5 bbls water. 15 bbls cement return to surface. WOC 4 hours. Tested casing to 200 psi - 3 min.; then 1200 psi. 30 min. with no fall off. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 4-23-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DATE APR 25 1997

CONDITIONS OF APPROVAL, IF ANY: