

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-039-25659

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit 009258

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
SJ 30-5 #75M

2. Name of Operator  
Phillips Petroleum Company  
3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat  
MV-72319 / DK - 71599

4. Well Location  
Unit Letter E : 1555' Feet From The North Line and 1095' Feet From The West Line  
Section 21 Township 30N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6402'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  - MAY - 7-1997  
OTHER:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: 4-1/2" casing

RECEIVED  
MAY - 7-1997  
OIL CON. DIV.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110

Drilled cement w/6-1/4" bit from 3760' - 7944' (TD). Reached TD @ 200 hrs 5-1-97. Blew hole clean. GIH w/4-1/2" 11.6# N-80 8rd LT&C casing & set @ 7942'. RU BJ to cement 4-1/2" as follows: 20 bbls mud flush; 5 bbl H2O spacer & 315 sx (428 cu ft) lead slurry = 50:50 POZ Class B cement + 4% Gel (bentonite) + .5% FL-62 + 67.2% H2O w/1.36 yield @ 13.4 ppg. Tail slurry - 100 sx (150 cu ft) Class "H" cement + 35% Silica flour + 1.8% FL-62 + 1/4#/sx Cello Flake + 52.72% H2O w/1.50 yield @ 15.9 ppg. Dropped plug & pumped 123 bbls 1% KCl water. Bumped plug @ 1500 psi, no cement returns. RD BJ. ND BOP & set slips, cut casing & NU tbq head. Tested OK. Will run cement bond log prior to completion (perforation and stimulation). RD and released rig 600 hrs on 5-2-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 5-2-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE 5-2-97

CONDITIONS OF APPROVAL, IF ANY:

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WELL API NO. **30-039-25659**

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STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

San Juan 30-5 Unit 009258

2. Name of Operator  
**Phillips Petroleum Company**

8. Well No.  
**SJ 30-5 #75M**

3. Address of Operator  
**5525 Highway 64, NBU 3004, Farmington, NM 87401**

9. Pool name or Wildcat  
**MV-72319 / DK -71599**

4. Well Location  
Unit Letter **E** : **1555'** Feet From The **North** Line and **1095'** Feet From The **West** Line  
Section **21** Township **30N** Range **5W** NMPM **Rio Arriba** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**6402**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: **7" casing**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GIH w/8-3/4" bit and tagged cement @ 336. Drilled from 336'-3820'. Circ. hole clean. POOH. RIH w/7" 20# J-55 8rd ST&C casing & set @ 3812'. RU BJ and pumped cement as follows: 20 bbls mud flush, Lead Slurry 335 sx (737 cu ft) 35:65 POZ/Class B cement + 3#/sx Gilsonite + 1/4#/sx Cello flake + 12% gel (Bentonite @ 12.0 ppg w/2.20 cu ft/sx yield. Tail slurry - 150 sx (180 cu ft) Class B cement + 1/4#/sx Cello Flake + .3% FL-62+2% CaCl2 mixed @ 15.6 ppg w/1.20 cu ft yield. Pumped 152.7 bbls water to displace. Plug down @ 1,000 psi to 1500 psi. 5 bbls (28 cu ft) returns to surface. RD BJ and set slips. Pressure tested casing - 200 psi for 3 min; 1250 psi for 30 min - good test - 0 psi drop.

RECEIVED  
MAY - 7 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

OIL CON. DIV.  
DIST. 3

SIGNATURE *Patricia Clouston* TITLE Regulatory Assistant DATE 5-2-97

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE \_\_\_\_\_ DATE MAY - 7 1997

CONDITIONS OF APPROVAL, IF ANY: