

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-039-25659

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

009258  
San Juan 30-5 Unit

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Phillips Petroleum Company

8. Well No.  
#75M

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat  
Basin Dakota 71599

4. Well Location  
Unit Letter E : 1555' Feet From The North Line and 1095' Feet From The West Line

Section 21 Township 30N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6402' prepared groundlevel

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
FULL OR ALTER CASING   
OTHER: \_\_\_\_\_

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: Dakota perms and stimulation

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See the attached for the procedure used to perf. the Dakota zone and stimulate. The Mesaverde formation will be completed at a later date and production from both zones will be commingled as per Administrative Order DHC - 1530; dated April 23, 1997.

RECEIVED  
JUN 16 1997

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 6-16-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 16 1997

CONDITIONS OF APPROVAL, IF ANY:

**San Juan 30-5 #75M**  
**Fee; Unit E, 1555' FNL & 1095' FWL**  
**Section 21, T30N, R5W; Rio Arriba County, NM**

**Brief details of the Dakota completion and stimulation.**

5/14/97

MI&RU Big A #17. NU BOPs. Test - OK. GIHW/2-3/8" tubing & tagged up @ 7852'. Float collar @ 7864' = 36' cement above float collar. Drilled out from 7864' - 7935' (new PBDT). Circulated. POOH. RD & MO Big A #17 5-14-97.

5-15-97

MIRU Blue Jet to run CBL log to determine top of cement on 4-1/2" casing. Logged from 7935' (PBDT) to 3200'. Top of cement @ 3400'. RD Blue Jet. NU frac valve & test 4-1/2" casing to 200 psi for 3 min. and 3000 psi for 30 min. Test OK. 5 psi drop in 30 min.

5/21/97

MIRU Blue Jet. GIH w/dump bailer & spotted acid across Dakota interval (7892-7754'). POOH. RIH w/3-1/8" HSC perf. gun & perf'd Dakota @ 1 spf (.36" holes) w/120° phasing as follows:

7887-7892'	=	5'	5 holes
7832-7837'	=	5'	5 holes
7794-7799'	=	5'	5 holes
7756-7764'	=	8'	8 holes
<u>7754-7758'</u>	=	<u>4'</u>	<u>4 holes</u>
<b>TOTAL</b>		<b>27'</b>	<b>27 Holes</b>

RU BJ Service to acidize. Acidized w/1000 gal of 15% HCL w/42 balls. Balled off @ 6400 psi. Surged balls off. Avg rate 9 bpm & avg. pressure 3500 psi. Retrieved all balls. RU BJ to frac. Frac'd w/94,000 gal 35# delayed borate x-link gel w/400,000 # 20/40 Ottaway sand. Pumped pad thru 10 ppg sand @ 39 bpm avg. rate & 3900 psi avg. pressure. ISIP 3400 psi. Put well on immediate flowback on 1/4" choke. Flowed back for 29-1/2 hours. SI till can clean out fill and land tubing.

6/12/97

ND frac valve & NU BOPs. Test - OK. GIH w/2-3/8" 4.7# J-55 production tubing. Cleaned out sand to PBDT 7935' with air. Land tubing @ 7731'. ND BOPs & NU WH. Test to 200 psi for 3 min and 3,000 for 10 min. Test OK. RD & MO 6/12/97. Turned well over to production department.