

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Phillips Petroleum Company, 5525 Hwy. 64, Farmington, NM 87401

Lease San Juan 30-5 Unit #75M

Address

E, Sec. 21, T30N, R5W, Rio Arriba, NM

Well No.

Unit Ltr. - Sec - Twp - Rge

County

OGRID NO. 017654

Property Code 009258

API NO. 30-039-25659

Spacing Unit Lease Types: (check 1 or more)
Federal ☐ State ☐ (and/or) Fee ☒

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	72319 Blanco Mesaverde		71599 Basin Dakota
2. Top and Bottom of Pay Section (Perforations)			
3. Type of production (Oil or Gas)	Gas		7754 - 7887'
4. Method of Production (Flowing or Artificial Lift)	Flowing		Gas
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 1030 psi (est.) b. (Original) 1294 psi (est.)	RECEIVED FEB 13 1998 OIL CON. DIV. DIST. 3	Flowing a. (24 hr SI) 1277 psi b. 3412 psi (est.)
6. Oil Gravity ($^{\circ}$ API) or Gas BTU Content	1030 btu/ft ³		990 btu/ft ³
7. Producing or Shut-In?			producing
Production Marginal? (yes or no)	yes		yes
* If Shut-In, give date and oil/gas/water rates of last production	Date: Rates:	Date: Rates:	Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: estimate Rates: 100	Date:	Date: 2/1/98