

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER-

1. Name of Operator

Amoco Production Company

2. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER M 330 FEET FROM THE west LINE AND 330 FEET FROM  
THE south LINE, SECTION 26 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Abrams "L"

9. Well No.

1

10. Field and Pool, or Wildcat

Armenta Gallup

15. Elevation (Show whether DF, RT, GR, etc.)

5543' GL

12. County

San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER Completion ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up service unit 6/5/83. Pressure tested production casing to 3800 psi. Perforated from 5426'-5489' and 5490'-5546' with 1 JSPF for a total of 119 holes, .44" in diameter. Fraced entire Gallup interval (5426'-5546') with 70% N<sub>2</sub> foam, 20# gelled water, 2% KCL, .5 millicuries radioactive sand, 46,725# 20-40 mesh sand. Well screened off, leaving 8375# in hole. Flowed well back to clean up. Perforated from 5336'-5400' with 1 JSPF for a total of 64 holes .44" in diameter. Fraced interval 5336'-5546' with 70% N<sub>2</sub> foam containing 2% KCL gelled water and 74,565# 20-40 mesh sand. Tripped in hole with 2-7/8" tubing, landing it at 5576'. Landed sucker rods and pump in seating nipple at 5543'. Released rig 6-14-83.

OIL CON. DIV.  
DIST. 3  
JUL 1 1983

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
D.D. Lawson

SIGNED

TITLE Dist. Admin. Supvr.

DATE

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE

SUPERVISOR DISTRICT #1

DATE

JUL 1 1983

CONDITIONS OF APPROVAL, IF ANY: