

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

501 Airport Drive, Farmington, NM 87401

Location of Well

UNIT LETTER M 330 FEET FROM THE West LINE AND 330 FEET FROM  
THE South LINE, SECTION 26 TOWNSHIP 29N RANGE 10W N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Abrams ~~6~~ "L"

9. Well No.

1

10. Field and Pool, or Wildcat

Blanco Mesaverde

15. Elevation (Show whether DF, RT, GR, etc.)

5543' GR

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PLUG OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Recompletion ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 8/12/84. Set a drillable bridgeplug at 4550' and pressure tested to 3800 psi. Perforated the following intervals: 4084'-4075', 4122'-4106', 4194'-4146', 4229'-4211', 4258'-4234', 4280'-4275', 4308'-4295', 4346'-4341', 4374'-4360', 4397'-4389', 4429'-4421', 4456'-4445', 4474'-4466', 2 jspf, .45" in diameter, for a total of 374 holes. Fraced interval 4474'-4075' with 240,000 gals 20# gelled water and 260,000# 10-20 mesh sand. Perforated the following intervals: 3434'-3428', 3508'-3480', 3536'-3529', 3565'-3552', 3589'-3583', 3612'-3601', 3620'-3617', 3677'-3673', 3693'-3686', 3753'-3748', 3770'-3765', 3801'-3798', 3812'-3803', 3829'-3823', 3863'-3855', 3879'-3874', 3903'-3899', 3931'-3911', 3956'-3947', 3992'-3986', 2 jspf, .45" in diameter, for a total of 330 holes. Fraced interval 3428'-3992' with 142,464 gals. 20# gelled water and 71,300# 10-20 sand.

Landed 2-3/8" tubing at 4464' and released the rig on 8/28/84

**RECEIVED**  
OCT 04 1984  
OIL CON. DIV.  
DIST. 3

Original Signed By

B. D. Shaw

TITLE Administrative Supervisor

DATE 9/28/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE OCT 04 1984

CONDITIONS OF APPROVAL, IF ANY: