HO OF ENTER MEERIVE		A CONTRACTOR OF THE CONTRACTOR	the transfer will find		· M		Revised	******	
OIST NIBUTION						Sa.	Indicate Ty	rpe of Leane	
SANTA PE	<del></del>	NEW!	MEXICO OIL CON	UNDI ETIM	PEPORT	ND LOG	State	Fee X	
FILE	<del>-   -   "</del>	ELL COMPLI	TION OR REC	OWLE CHOOL	1421 OKT	5. S	tate Oil &	Gas Lease No.	
U.S.G.S.				C. B.	્રબુકંઝ		<u> </u>		
OPERATOR				1 1/2	3 0	1.			
OPERATOR .		to a series		R. O. C. T.	· Les				
la. TYPE OF WELL		111		and the state of	·O,' 9	7. 0	Jnit Agreen	nent Name	
•	OIL Well	Merri	Onv	OTHER	<i>Jajoj.</i>		· ·		
b. TYPE OF COMPLETION							8. Farm or Lease Name Abrams "L"		
NEW WORK DEEPEN BACK RESVR. OTHER							9. Well No.		
2. Name of Operator						1			
Amoco Production Company								10. Field and Pool, or Wildcat	
3. Address of Operator								Armenta Gallup	
301 Alipoit blive, ratmingeon, new men-								minimina in the contract of th	
4. Location of Well					ė				
WHIT LETTER M LOCATED 330 FEET FROM THE WEST LINE AND 330 FEET FROM									
UNIT LETTER M	LOCATED	PEET F	ROM THE	777777	TITITITI	111111 12.	County		
couth	26	, 29N RG	L 10W NMPN			<i></i>	ın Juan		
THE SOUTH LINE OF 1	16. Date T.D. Re	ached 17. Date	Compl. (Ready to		evations ( $DF$ ,	RKB, RT, GR. e	tc.) 19. El	lev. Cashinghead	
5-23-83	5-29-83	1	17-83	1	5556 * KB			5543'GL	
3-23-03 20. Total Depth	21. Plug	Back T.D.		le Compl., How	23. Interve	als , Rotary To	ols	Cable Tools	
5940 <b>'</b>		5804'				<u>→</u> 0-	-TD	· ·	
24. Producing Interval(s	), of this completion	on - Top, Botton	, Name				25.	Was Directional Surve Made	
								37 *.	
5426' - 554	6' Gallup						107 1/-	Yes :	
26. Type Electric and O							27. Was	No	
DIL-SP-GR,	FDC-CNL-Cal		active Trac						
28	<del></del>		ING RECORD (Rep	LE SIZE		NTING RECORD		AMOUNT PULLED	
CASING SIZE	WEIGHT LB./I			-3/4" 5	76 cu.ft	. Class B	w/2% CA		
11-3/4"	42# H4 15.5# K5	* +		$\frac{3/4}{-7/8''}$ 1	) 739 cu	. ft. Clas	s B 50:	50 POZ 2) 161	
5-1/2"	13.31 83	3 3540		cu	.ft. Cla	ss B 65:35	POZ.	Tailed in bot	
	<del> </del>			1.7	77 cu.ft.	Class B ne	at and	circ. to surf	
29.	LII	NER RECORD	_ <del></del>		30.	TUBI	NG RECO	RD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH	SET	PACKER SET	
3120					2-7/	8" 5576'			
								<u></u>	
		number)		32. A	CID, SHOT, F	RACTURE, CEN			
31. Perforation Record (	Interval, size and i			DEPTHI	NTERVAL	AMOUNT	AND KIND	gelled water.	
			E E - · ·	1 "	101	1709 NO F-	പധ ഺѴฬ	Perren Murer	
5426'-5489'	. 5490'-554	6' with 1	jspf for	5426'-55	546'	70% N2 fo	5 m/11	icuries	
5426'-5489'	, 5490'-554	6' with 1 .44" in di	ameter.	5426'-55	546 '	2% KC1, .	5 mill:	icuries d/ 1000# and	
5426'-5489'	, 5490'-554	6' with 1 .44" in di	ameter.	5426'-55	OAM +	2% KCl, . radioacti	5 mill: ve sand	d/ 1000# and	
5426'-5489' a total of 5336'-5400	, 5490'-554	6' with 1 .44" in di	es -44" dia.	5426'-55 702 N2 32 KOLA	OAM I Water	2% KCl, . radioacti 46725# 20	5 mill: ve sand -40 san	d/ 1000# and	
5426'-5489' a total of 5336'-5400	, 5490'-554 119 holes, 'w/ 55PF	6' with 1 .44" in di Total 64 ho	es -44" dia.	5426'-55 702 N2 726 KULA DUCTION +	OAM Ewater	2% KC1, . radioacti 46725# 20	ve sand	d/ 1000# and	
5426'-5489' a total of 5336'-5400 33.	, 5490'-554 119 holes, 'w/ 55PF	6' with 1 .44" in di Total 64/101	es -44" dia.	5426'-55 702 N2 726 KULA DUCTION +	OAM Ewater	2% KC1, . radioacti 46725# 20	ve sand	d/ 1000# and nd.	
5426'-5489' a total of 5336'-5400 33. Date First Production 7-17-83	, 5490'-554 119 holes, 'w/ 55PF	6' with 1 .44" in di Total 64 ho	PRODUING. For	5426'-55 702 N2 726 KULA DUCTION +	OAM Ewater	2% KC1, radioacti 46725# 20 90-40 50 4	o mill: ve sand 1-40 sand Vell'Status SI	d/ 1000# and nd.  (Prod. or Shurson)  Gas = Cat Ratio	
a total of 5336 -5400  33.  Date First Production 7-17-83  Date of Test	, 5490'-554 119 holes, 'w/ 55 Product	6' with 1 .44" in di Total 64 hor Hon Method (Flor Pumping   Choke Size	PROE	5426'-55 7020V2 DUCTION + ping - Size and	OAM I Water 14565 crype pump)	2% KC1, radioacti 46725# 20 91)-41) SAA	5 mill: ve sand 1-40 sand Vell Status SI Bbi. 4	d/ 1000# and nd.  (Prod. or Shurson  Cas = Ca: Botto 15405	
5426'-5489' a total of 5336'-5400 33. Date First Production 7-17-83	, 5490'-554 119 holes, 'w/ 55 PF	6' with 1 .44" in di Total 64/10  Total 64/10  Pumping Choke Size 28/64  Calculated 24	Prod'n. For Test Period	5426 -55 70 2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1	OAM   Water 19565   Gas - MC   64.	2% KC1, . radioacti 46725# 20 21)-4() SAA  F Water 7 1.  gter Bbl.	5 mill: ve sand 1-40 sand Vell Status SI Bbi. 4	d/ 1000# and nd.  (Prod. or Shurson:  Cas = Cit Batto 15405  Cavity = API (Com.)	
5426'-5489' a total of  5336'-5400  33.  Date First Production  7-17-83  Date of Test  7-18-83  Flow Tubing Press.  85. psig	Product  Hours Tested  24  Casting Pressure	6' with 1 .44" in di Total 64 Application Method (Flow Pumping Choke Size 28/64 Calculated 24 Hour Hate	Prod'n. For Test Period	5426 -55  702 N2 +  72 KUL Q  DUCTION +  Pring - Size and  C11 - Hbl.  4.2	Gas - MC Gas - MC 64.	2% KC1, . radioacti 46725# 20 20-40 SAA  Water - 7 1. ater - Bbl 4	5 mill: ve sand -40 san Vell' Status SI Bbi. 4	d/ 1000# and nd.  (Prod. or Shurson:  Gas = Cit Ratio 15405  Carrity = API (Core.) 41	
5426'-5489' a total of  5336'-5400  33.  Date First Production  7-17-83  Date of Test  7-18-83	Product  Hours Tested  24  Casting Pressure	6' with 1 .44" in di Total 64 Application Method (Flow Pumping Choke Size 28/64 Calculated 24 Hour Hate	PRODUING GAS LIFE, pump	5426 -55  702	Gas - MC Gas - MC 64.	2% KC1, . radioacti 46725# 20 20-40 SAA  Water - 7 1. ater - Bbl 4	5 mill: ve sand 1-40 sand Vell Status SI Bbi. 4	d/ 1000# and nd.  (Prod. or Shurson:  Gas = Cit Ratio 15405  Carrity = API (Core.) 41	
5426'-5489' a total of  5336'-5400  33.  Date First Production  7-17-83  Date of Test  7-18-83  Flow Tubing Press.  85. psig	Product  Hours Tested  24  Casting Pressure	6' with 1 .44" in di Total 64 Application Method (Flow Pumping Choke Size 28/64 Calculated 24 Hour Hate	PRODUING GAS LIFE, pump	5426 -55  702	Gas - MC Gas - MC 64.	2% KC1, . radioacti 46725# 20 20-40 SAA  Water - 7 1. ater - Bbl 4	5 mill: ve sand -40 san Vell' Status SI Bbi. 4	d/ 1000# and nd.  (Prod. or Shurson:  Gas = Cit Ratio 15405  Carrity = API (Core.) 41	
5426'-5489' a total of  5336'-5400  33.  Date First Production  7-17-83  Date of Test  7-18-83  Flow Tubing Press.  85 psig  34. Disposition of Gas (	Product  Hours Tested  24  Casting Pressure	6' with 1 .44" in di Total 64 Application Method (Flow Pumping Choke Size 28/64 Calculated 24 Hour Hate	PRODUING GAS LIFE, pump	5426 -55  702	Gas - MC Gas - MC 64.	2% KC1, . radioacti 46725# 20 20-40 SAA  Water - 7 1. ater - Bbl 4	5 mill: ve sand -40 san Vell' Status SI Bbi. 4	d/ 1000# and nd.  (Prod. or Shurson:  Gas = Cit Ratio 15405  Carrity = API (Core.) 41	