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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCT-3 1983
OIL CON. DIV. 1
DIST. 3

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Abrams "L"	
2. Name of Operator Amoco Production Company				9. Well No. 1	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401				10. Field and Pool, or Wildcat Armenta Gallup	
4. Location of Well				12. County San Juan	
UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>26</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM					
15. Date Spudded 5-23-83	16. Date T.D. Reached 5-29-83	17. Date Compl. (Ready to Prod.) 7-17-83	18. Elevations (DF, RKB, RT, GR, etc.) 5556' KB	19. Elev. Casinghead 5543' GL	
20. Total Depth 5940'	21. Plug Back T.D. 5804'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5426' - 5546' Gallup				27. Was Well Cored No	
26. Type Electric and Other Logs Run DIL-SP-GR, FDC-CNL-Cal-GR Radioactive Tracer					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42# H40	317'	14-3/4"	576 cu.ft. Class B w/2% CA	12. Circ. to
5-1/2"	15.5# K55	5940'	7-7/8"	1) 739 cu. ft. Class B 50:50 POZ	2) 1615
				cu.ft. Class B 65:35 POZ.	Tailed in both
				177 cu.ft. Class B neat and	circ. to surface
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	5576'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5426'-5489', 5490'-5546' with 1 jspf for a total of 119 holes, .44" in diameter.			DEPTH INTERVAL		
5336'-5400' w/1 JSPF Total 64 holes .44" dia.			5426'-5546'		
			70% N2 foam		
			2% KCl .5 millicuries		
			radioactive sand/ 1000# and		
			46725# 20-40 sand.		
33. PRODUCTION			74565 20-40 sand		
Date First Production 7-17-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) SI		
Date of Test 7-18-83	Hours Tested 24	Choke Size 28/64	Prod'n. For Test Period	Oil - Bbl. 4.2	Gas - MCF 64.7
Flow Tubing Press. 85 psig	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 4.2	Gas - MCF 64.7	Water - Bbl. .4
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold.					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original Signed By SIGNED <u>D.D. Lawson</u>			TITLE <u>Dist. Adm. Supervisor</u>		DATE <u>9/28/83</u>