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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input checked="" type="checkbox"/>	

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OCT 09 1984
OIL CON. DIV.
DIST. 3

2. Name of Operator Amoco Production Company	
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	
4. Location of Well	
UNIT LETTER <u>M</u>	LOCATED <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM
THE <u>South</u> LINE OF SEC. <u>26</u>	TWP. <u>29N</u> RGE. <u>10W</u> NMPM

7. Unit Agreement Name
8. Form or Lease Name Abrams Gas Com "L"
9. Well No. 1
10. Field and Pool, or Wildcat Blanco Mesa Verde
11. County San Juan

15. Date Spudded 5/23/83	16. Date T.D. Reached 5/29/83	17. Date Compl. (Ready to Prod.) 8/28/84	18. Elevations (DF, RKB, RT, GR, etc.) 5556' KB	19. Elev. Casinghead 5543' GR
20. Total Depth 5940'	21. Plug Back T.D. 5804'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By O-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 4474'-3428' Mesa Verde
25. Was Directional Survey Made YES				

26. Type Electric and Other Logs Run DIL-SP-GR, FDC-CNL-Cal-GR Radioactive Tracer	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#, H-40	317'	14-3/4"	576 c.f. Class B w/2% CaCl ₂	2
5-1/2"	15.5 #, K-55	5940'	7-7/8"	1) 739 c.f. Class B 50:50 c.f. Class B 65:35 poz & tailed in both 177 c.f. Class B Neat	poz 2) 1615

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4464'	4550'
							(bridgeplug)

31. Perforation Record (Interval, size and number) See attached sheet.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4474'-4075'	240,000 gal. 20# gelled water & 260,000# 10-20 sand
	3428'-3992'	142,464 gal. 20# gelled water & 71,300# 10-20 sand.

33. PRODUCTION							
Date First Production 9/25/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) - Shut-in	
Date of Test 9/26/84	Hours Tested 3	Choke Size .75"	Prod'n. For Test Period	Oil - Bbl. 492	Gas - MCF 3934	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 320 psig	Casing Pressure 602 psig	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By J. Barnett
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35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By B. D. Shaw		
SIGNED	TITLE Administrative Supervisor	DATE 9/28/84