

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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FILE	
U.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**
Amoco Production Company

Address
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

☒ New Well	☐ Change in Transporter of:	☐ Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Condensate Gas	☐ Condensate

If change of ownership give name and address of previous owner _____

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OIL CON. DIV.
DIST 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Abrams "L"	Well No. 1	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter <u>M</u> : <u>330</u> Feet From The <u>West</u> Line and <u>330</u> Feet From The <u>South</u>				
Line of Section <u>26</u> Township <u>29N</u> Range <u>10W</u> , N.M.P.M., <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected?
Unit <u>M</u> Sec. <u>26</u> Twp. <u>29N</u> Rge. <u>10W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

(Signature)

Administrative Supervisor

(Title)

10/4/84

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 9 1984, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
			X						X
Date Spotted 5/23/83	Date Compl. Ready to Prod. 8/28/84	Total Depth 5940'				P.B.T.D. 5804'			
Elevations (DF, RKB, RT, CR, etc.) 5543' GR	Name of Producing Formation Blanco Mesaverde	Top Oil/Gas Pay 3428'				Tubing Depth 4464'			
Perforations See attached sheet						Depth Casing Shoe 5940'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	11-3/4" 42#	317'	576 c.f.
7-9/8"	5-1/2" 15.5.#	5940'	2591 c.f. 2708
	2-3/8"	4764'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of usual volume of load-off and must be equal or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Blk.	Water-Blk.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3934	Length of Test 3 hrs.	Blk. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-In) 716 psig	Casing Pressure (Shut-In) 1046 psig	Choke Size #75

PERFORATION RECORD

4084'-4075', 4122'-4106', 4194'-4146', 4229'-4211', 4258'-4234', 4280'-4275', 4308'-4295', 4346'-4341', 4374'-4360', 4397'-4389', 4429'-4421', 4456'-4445', 4474'-4466', 3434'-3428', 3508'-3480', 3536'-3529', 3565'-3552', 3589'-3583', 3612'-3601', 3620'-3617', 3677'-3673', 3693'-3686', 3753'-3748', 3770'-3765', 3801'-3798', 3812'-3803', 3929'-3823', 3763'-3855', 3879'-3874', 3903'-3899', 3931'-3911', 3956'-3947', 3992'-3986', 2 jspf, .45", total of 704 holes.