

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004525670
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Abrams L
8. Well No.	1
9. Pool name or Wildcat	Gallup/Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Pat Archuleta

P.O. Box 800 Denver Colorado 80201 303-830-5217

4. Well Location

Unit Letter M :

330

Feet From The

SOUTH

Line and

330

Feet From The

WEST

Line

Section 26

Township

29N

Range

10W

NMPM

SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 4/10/97.

Set rbp at 3650' and set pkr at 3382'. Test csg to 500#, held okay.

Pump 95 bbls injectrol in perms for water shut off and displace to 3330'.

Release pkr and circ out chem gel from 3300'-3650', rel rbp at 3650' and toh.

TIH w/4.75 bit and 5.5 csg srafer and clean out sand to cibp at 4550'.

Test from 3428'-4474' for 9 hrs and recovered 66 bbls water, 0 mcf, sith 110.

Drill out cibp at 4550' push to 5632' and clean out to 5716' w/N2.

Flow tested well for 14 hrs on 1/2" choke, rcovered 38 bbls water, 128 mcf and trace of oil. FCP420#, FTP 160#..

Land 2.375" tbg at 5352'.

RDMSU 4/24/97.

RECEIVED
MAY 27 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pat Archuleta

TITLE

Staff Assistant

DATE

05-22-1997

TYPE OR PRINT NAME

Pat Archuleta

TELEPHONE NO.

303-830-5217

(This space for State

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUN - 2 1997

CONDITIONS OF APPROVAL, IF ANY: