

ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Armenta Com "F"
9. Well No. 1
10. Field and Pool, or Wildcat Armenta Gallup
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Armenta Com "F"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2120</u> FEET FROM THE <u>north</u> LINE AND <u>835</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5508' GL	12. County San Juan
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in rotary tool and spudded a 14-3/4" hole on 5-31-83. Drilled to 303' and landed 11-3/4", 42#, H-40 casing at 298'. Cemented with 540 cu. ft. Class B cement with 2% CaCl₂ used as an accelerator. Circulated to surface. Pressure tested to 500 PSI. Drilled a 7-7/8" hole and reached a TD of 5925' on 6-7-83. Ran 5-1/2", 15.5#, K-55 casing and landed it at 5924'. Cemented first stage with 693 cu. ft. Class B 50:50 POZ cement. Tailed in with 177 cu. ft. Class B neat cement. Opened DV tool at 3001'. Cemented second stage with 1478 cu. ft. Class B 65:35 POZ cement. Tailed in with 118 cu. ft. Class B neat cement. Circulated to surface. Released the rig 6-8-83.

RECEIVED

JUL 1 - 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By D.D. LAWSON	TITLE Dist. Admin. Supvr.	DATE JUL 1 1983
Original Signed by FRANK T. CHAVEZ	TITLE SUPERVISOR DISTRICT # 3	DATE JUL 1 1983
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

501 Airport Drive, Farmington, NM 87401

Location of Well

 UNIT LETTER H 2120 FEET FROM THE north LINE AND 835 FEET FROM
 THE east LINE, SECTION 27 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Armenta Com "F"

9. Well No.

1

10. Field and Pool, or Wharfed

Armenta Gallup

15. Elevation (Show whether DF, RT, GR, etc.)

5508' GL

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Completion ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved completion unit on 7-9-83. Total depth of the well is 5925' and plugback depth is 5786'. Pressure tested production casing to 3800 PSI. Perforated intervals 5324'-5440' and 5462'-5536' with 1 JSPF for a total of 190 holes .38" in diameter. Fraced interval 5324'-5536' with 122,000 gals of 70 quality foam, containing 20# gelled water, 1 gal non-emulsifier per 1000 gals fluid, .5 millicuries of radioactive sand per 1000# of frac sand, and 168,000# 20-40 mesh sand. Tripped in hole with 2-7/8" production tubing, and landed it at 5990'. Released the rig on 7-15-83.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

TITLE District Admin. Supervisor

DATE 7/25/83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 2

JUL 26 1983

APPROVED BY

TITLE

DATE