

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

See you need to change label to new name. This is a copy of change of label, I don't know where original is.

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
		Reason for Filing Code NC - Name Change
API Number 30 - 0 4525671	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code 000272	Property Name Armenta Gas Com F (Old) Armenta Gas Com C (New)	Well Number #1 #1A

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	27	29N	10W		2120	North	835	East	San Juan

Bottom Hole Location

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Use Code P	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
25244	Williams Field Services P. O. Box 58900 Salt Lake City, Utah 84158		G	
9018	Giant Refining Co. P. O. Box 12999 Scottsdale, Arizona 85267		O	

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IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PHTD	Perforations	DIHC, DC, MC

VI. Well Test Data

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
		Reason for Filing Code RC - Recompletion
API Number 30 - 0 4525671	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code 000272 274	Property Name Armenta Gas Com C	Well Number 1A

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	27	29N	10W		2120	North	835	East	San Juan

Bottom Hole Location

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
P									

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
25244	Williams Field Services P. O. Box 58900 Salt Lake City, Utah 84158	2817251	G	
9018	Giant Refining Co. P. O. Box 12999 Scottsdale, Arizona 85267	2817250	O	

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 APR 12 1996

IV. Produced Water

POD 2817252	POD ULSTR Location and Description
	OIL CON. DIV. DIST. 3

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
5/31/83	4/3/96	5925'	5275'	3778'-4447'	
Well Size	Casing & Tubing Size	Depth Set	Sacks Cement		
14-3/4"	11-3/4"	298'	540 cf Cl B w/2% CaCl ₂ circ		
7-7/8"	5-1/2"	5924'	to sur. (Stg 1) 693cf Cl B		
			50/50 Poz. Tailed w/177 cf		
	Tubing 2.375"	4166'	Cl B (Stg 2) 1478cf Cl B		
			65/35 Poz. Tailed w/118 cf		
			Cl B.		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
		4/3/96	3 hrs	140#	340#
Choke Size	Oil	Water	Gas	AOF	Test Method
48/64"	Trace	1 bbl	2000 mcf		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gail M. Jefferson*
 Printed name: Gail M. Jefferson
 Title: Sr. Admin. Staff Asst
 Date: 4/11/96 Phone: (303) 830-6157

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERNIE BUSCH
 Title: DEPUTY OIL & GAS SUPERVISOR DIST. 3
 Approval Date: APR 12 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string
35. MO/DAYR that new oil was first produced
36. MO/DAYR that gas was first produced into a pipeline
37. MO/DAYR that the following test was completed
38. Length in hours of the test
39. Shut-in tubing pressure - oil wells
40. Flowing casing pressure - oil wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
47. The method used to test the well:
 F Flowing
 P Pumping
 S Swabbing
 If other method please write it in.
48. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
49. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filling code from the following table:
 NW New Well
 RC Recompletion
 CH Change of Operator (include the effective date.)
 AD Add oil/condensate transporter
 CO Change oil/condensate transporter
 AG Add gas transporter
 CG Change gas transporter
 RT Request for test allowable (include volume requested)
 If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
 Lease code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla
 N Navajo
 U Ute Mountain Ute
 I Other Indian Tribe
12. The producing method code from the following table:
 F Flowing
 P Pumping or other artificial lift
13. MO/DAYR that this completion was first connected to a gas transporter
14. The permit number from the District approved C-129 for this completion
15. MO/DAYR of the C-129 approval for this completion
16. MO/DAYR of the expiration of C-129 approval for this completion
17. The gas or oil transporter's OGRID number
18. Name and address of the transporter of the product
19. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
20. Product code from the following table:
 G Gas
 O Oil
21. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
22. MO/DAYR drilling commenced
23. MO/DAYR this completion was ready to produce
24. Total vertical depth of the well
25. Plugback vertical depth
26. Top and bottom perforation in this completion or casing shoe and TD if openhole
27. Write in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.