

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pollock Com 'D'
3. Address of Operator 501 Airport Drive Farmington, NM	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> . <u>910</u> FEET FROM THE <u>South</u> LINE AND <u>500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5536' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Spud and set casing</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up rotary tool 5-15-83. Spudded a 14 3/4" hole on 5-16-83 and drilled to 324'. Landed 11 3/4", 42#, H-40 casing at 308'. Cemented with 396 cu. ft. class B cement containing 2% CaCl₂. Circulated good cement to surface. Pressure tested casing to 550 PSI for a total of 30 minutes. Drilled a 7 7/8" hole to a TD of 5927'. Ran 5 1/2", 15.5#, K-55 casing and landed it at 5926'. Cemented first stage with 616 cu. ft. class B 50:50 POZ and tailed in with 177 cu. ft. class B neat. Cemented second stage with 827 cu. ft. class B 65:35 POZ cement and tailed in with 118 cu. ft. class B neat. DV tool was set at 3000'. Released rig on 5-23-83.

RECEIVED
JUN 10 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED Frank T. Chavez

TITLE District Administrative Supervisor 6-7-83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JUN 10 1983

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: