

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-8-80

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Pollack Com "D"

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Well No.

3. Address of Operator
501 Airport Drive, Farmington, N.M. 87401

10. Field and Pool or Acreage
Armenta Gallup

4. Location of Well
UNIT LETTER M LOCATED 910 FEET FROM THE South LINE AND 500 FEET FROM THE West LINE OF SEC. 27 TWP. 29N RGE. 10W NMPM

12. County
San Juan

15. Date Spudded 5-16-83 16. Date T.D. Reached 5-22-83 17. Date Compl. (Ready to Prod.) 7-6-83 18. Elevations (DF, RKB, RT, GR, etc.) 5549' KB 19. Elev. Cassin Road 5536' GL

20. Total Depth 5927' 21. Plug Back T.D. 5790' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

25. Was Directional Survey Made YES

24. Producing Interval(s), of this completion - Top, Bottom, Name 5336'-5646' Gallup

27. Was Well Cased No

26. Type Electric and Other Logs Run DIL-SP-GR, FDC-CNL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75"	42# H40	308'	14.75"	396 cu ft Class B w/2% CaCl ₂	396 cu ft
5.5 "	15.5# K55	5926'	7.875"	surf. 1) 616 cu ft Class S cement. Tailed in w/177 cu ft Class S neat. 2) 827 cu ft Class S cement.	616 cu ft

29. LINER RECORD & tailed in w/118 cu ft Class B neat

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	5716	

31. Perforation Record (Interval, size and number)
5336'-5450' with 1 jsp2f, 5474'-5530' and 5564'-5646' with 1 jspf for a total of 195 holes .38" in diameter.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF FLUID USED
5336'-5646'	70000 gals. 20# gelled water containing 2% KCl, 1 gal. surfactant per 1000 gals., and 100000# 20-40 sand

33. PRODUCTION
Date First Production 7-6-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Producing, Shut-in, etc.) SI

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold

Date of Test 7-21-83 Hours Tested 24 Choke Size 48/64 Prod'n. For Test Period 3.2 Oil - Bbl. 3.2 Gas - MCF 113 Water - Bbl. 2.1

35. List of Attachments

Flow Tubing Press. 85 psi Casing Pressure 85 psi Calculated 24-Hour Rate 3.2 Oil - Bbl. 3.2 Gas - MCF 113 Water - Bbl. 2.1 Oil Gravity (API) 31

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED Original Signed By Lawson TITLE Dist. Admin. Supervisor DATE 12-11-83

Test Witnessed By Ted's Field Service

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 38 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Ojo Alamo	575	T. Penn. "B"
T. Canyon	T. Kirtland-Fruitland	1295	T. Penn. "C"
T. Salt	T. Pictured Cliffs	1820	T. Penn. "D"
T. Salt	T. Miss	3400	T. Leadville
T. Yates	T. Devonian	3530	T. Madison
T. 7 Rivers	T. Silurian	4110	T. Elbert
T. Queen	T. Simpson	4508	T. McCracken
T. Grayburg	T. McKee	5332	T. Ignacio Ortiz
T. San Andres	T. Ellenburger		T. Granite
T. Glorieta	T. Dakota		
T. Paddock	T. Morrison		
T. Blinberry	T. Todillo		
T. Tubb	T. Entrance Sand		
T. Drinkard	T. Wingate		
T. Abo	T. Bone Springs		
T. Wolfcamp	T. Chinle		
T. Penn.	T. Permian		
T. Cisco (Bough C)	T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet.
No. 2, from	feet.
No. 3, from	feet.
No. 4, from	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
575	794	219	Ojo Alamo
1295	1820	525	Fruitland
1820	1905	85	Pictured Cliffs
2450	3130	680	Chacra
3400	3530	130	Cliffhouse
3530	4110	580	Menefee
4110	4508	398	Pt. Lookout
5332	--	--	Gallup