## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-8

Revised 1-1-

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O.Box 2088		WELL API NO	WELL API NO.		
DISTRICT II	Santa Fe New Mexico 87504-2088			3004525672		
P.O. Drawer DD, Artesia, NM 88210	Sunta 1 0, 110 W MICAN	00 07501 2000	5. Indicate Ty	pe of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6 State Oil &	STATE FEE X  6. State Oil & Gas Lease No.		
1000 RIO BIAZOS Ru., AZICC, IVII 6741	V		6. State Off &	Gas Lease No.		
	TICES AND REPORTS OF					
	RVOIR. USE "APPLICATION FO	OR PERMIT"	7. Lease Nam	e or Unit Agreement Name		
1. Type of Well:	C-101) FOR SUCH PROPOSALS	5.)		Pollock Com D		
OIL GAS WELL	OTHER					
2. Name of Operator	Attention:		8. Well No.			
Amoco Production Company		Lois Raeburn		1		
3. Address of Operator P.O. Box 800 Denver	Colorado 80201		9. Pool name	or Wildcat Armenta Gallup		
4. Well Location		-		7 Time Ru Guilap		
Unit Letter M: 9	Feet From The So	outh Line and	500 Feet Fi	rom The West Line		
Section 27	Township 29N	Range 10W	NMPM	San Juan County		
		whether DF, RKB, RT, GR, e				
		5549' KB				
_	propriate Box to Indica	te Nature of Notice	•			
NOTICE OF IN	TENTION TO:		SUBSEQUENT REPORT OF:			
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
ULL OR ALTER CASING		CASING TEST AN	CASING TEST AND CEMENT JOB			
OTHER:		OTHER:				
12. Describe Proposed or Completed Op						
work) SEE RULE 1103.	crations (crearly state an perimena	aciais, and give periment a	ares, incluaing estimate	a unie of starting any proposeu		
Amoco Produciton Company r	equest permission to Plug a	nd Abandon the above	named well			
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	7		DPSD:	191521 <b>5</b>		
See ATTAChed Procedure			四层边路			
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I hereby certify that the information abo	ove is true and complete to the best	of my knowledge and helief				
	A and and complete to the best	Ruei	ness Asst.	04.20.1004		
SIGNATURE () (MC)	our -	TITLE		<sub>DATE</sub> 04-20-1994		
TYPE OR PRINT NAME	Lois Raeburn			TELEPHONE NO. (303) 830-5294		
(This space for State Use)						
·	PILLBIPE DUAL CAL	_		ADD OF 400		
APPROVED BY Original Signed by (	HARLES GHULSON	TITLE DEPUTY OIL & G	SAS INSPECTOR, DE	ST. #3 DATE APR 2 5 199		

## Pollack Com D # 1 PXA Procedures

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. POOH with 2 3/8" tbg. RIH with tbg and cementretainer, set retainer at 5275'. Test casing integrity to 500#. Squeeze perfs at 5336-5646 with 210.5 cuft cement. Publ out of retainer and spot cement plug to 5225' with 10.22 cuft cement.
- 4. Run short string CBL to determine TOC.
- 5. Depending on TOC make sure the following formations are covered 100' inside and outside casing:

Mesa Verde @ 3400' Pictured Cliffs @ 1820' Fruitland @ 1477 Ojo Alamo @ 575' to surface

- 6. NDBOPE. Cut off casing and wellhead. InstallPXA marker according to BLM or State requirements.
- 7. Turn over to John Schwartz for reclamation.
- 8. Rehabilitate location according to BLM or Statz requirements.

## POLLOCK COM D #1 LOCATION, 27M-29N-10W SINGLE GP ORIGINAL COMPLETION 7/83 LAST FILE 1/94 BY CSW ELEVATION KB 5549

