Form C-103 **Revised 1-1-89**

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSE		i i	WELL API NO.		
DISTRICT II	P.O.Box 2088				4525672	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088				5. Indicate Type of Le	1 1	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lea	STATE L	FEE X
Too Kin Bianes Kar, 12100, 1111 or 1				0. State Off & Gas Lea	ise 140.	
	TICES AND REP					
(DO NOT USE THIS FORM FOR P DIFFERENT RESE	ROPOSALS TO DRILI RVOIR. USE "APPLI			7. Lease Name or Uni	t Agreement Nam	ie
1. Type of Well:	C-101) FOR SUCH P	PROPOSALS.)		Poll	ock Com D	
	OTHER					•
2. Name of Operator	Name of Operator Attention:					
Amoco Production Company 3. Address of Operator					1 .	
P.O. Box 800 Denver	Colorado	80201	(303) 830-6157	9. Pool name or Wildo Armo	enta Gallup	
4. Well Location	101		**************************************	F00		T
Unit Letter M : 9	10' Feet From The	South	Line and	500 Feet From The	West	Line
Section 27	Township	29N R	ange 10W	NMPM Sa	n Juan	County
	IO. Eleva	ation (Show wheth	ner DF, RKB, RT, GR, etc	.)		
∏. Check ∆ı	nnronriate Roy (to Indicate I	Nature of Notice	Report, or Other D		1
NOTICE OF IN		io marcare i	1	SUBSEQUENT REPOR		1
PERFORM REMEDIAL WORK	PLUG AND ABAI	NDON [Г
			REMEDIAL WORK		RING CASING	L
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLIN	NG OPNS. PLUC	AND ABANDO	NMENT [2
PULL OR ALTER CASING			CASING TEST AND	CEMENT JOB		
OTHER:			OTHER:			
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state	all pertinent deta	ils, and give pertinent date	es, including estimated date o	f starting any pro	posed
The Pollock Com D has been	plugged and aband	loned per the	attached procedures.)
If you have any technical que above.	stions please conta	act M ike Kuta:	s at (303) 830-5159	or myself at the teleph	rone number li	sted
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			`	DIST. 3	ПЛО	1
					1	
I hereby certify that the information ab	ove is true and complete	e to the best of m	· •	Stoff Assistant	1.	
SIGNATURE Your W	. Affecs	\sim	TITLE Sr. Admin. S	Staff Assistant	DATE 04-07-	995
TYPE OR PRINT NAME	Gail M. Jefferson			TELEP	HONE NO. (303)	830-615
(This space for State Use)					. 1	

TITLE Deputy Oil & GAS INSPECTAGE 4-27-95

CONDITIONS OF APPROVAL, IF ANY:

Pollock Com D #1Subsequent Procedures for P & A

MIRUSU-11/29/94. TOH and lay down pump and rods. Had difficulty unseating tbg anchor. Picked up two joints and tagged fill. Tagged at 5680'. Perf at 5646'. Set cement retainer at 5275'. Loaded casing with 125 bbls of water. Pressure tested casing to 500#. Held OK. Ran CBL from 300' to 3300'. Did not get good reading from surface to 2000' due to condensate in hole. Circulated from 2013' to rerun logs. Ran CBL from 300' to 2000'. TOC =100'. 12/2/94 Squeezed perfs from 5336' to 5646' with 132 sacks class B cement with 65/35 POZ. Placed 100' cement on top of cement retainer at 5275'. Perfed 2 SPF at 3449' (perf diam = .370, gun = 3.125', 16 gm charged). Set cement retainer at 3400'. Squeezed perfs from 3449' to 3450' with 122 sacks class B cement with 65/35 POZ. Set cement from top of cement retainer at 3400' to 3350'. Set cement plugs with class B 65/35 POZ cement from 1820' to 1620', 1477' to 1095' and 575' to 375'. Perfed 2 SPF at 100' (perf diam = .370, gun3.125", 16 gm charge) From surface pumped 71 sacks down casing and circulated up Bradenhead. RDSUMO. 12/2/94