

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2127 ft./S; 1931 ft./W lines

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
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☐  
☐  
☐

(other) Drilled to TD and cased.

RECEIVED

MAY 31 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 12-1/4" hole at 11:00 A.M., 5-7-83.
2. Drilled 12-1/4" surface hole to a total depth of 315 ft. R.K.B.
3. Ran 7 joints 8-5/8", 24.0#, J-55 casing and set at 309 ft. R.K.B.
4. Cemented with 354 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated cement to surface. Plug down at 11:30 P.M., 5-7-83.
5. Wait on cement 11-3/4 hours.
6. Pressure tested casing to 1000 P.S.I.
7. Drilled 7-7/8" hole to a total depth of 6150 ft. R.K.B.
8. Logged well.
9. Ran 108 joints 5-1/2", 17.0#, K-55 casing followed by 41 joints 5-1/2" 15.5#, K-55 casing from surface to 6150 ft. R.K.B. Float collar at 6110 ft. R.K.B., DV tool at 2595 ft. R.K.B.

(over)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE May 26, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

JUN 10 1983

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY smm

NMOCC

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented first stage with 1418 cu. ft. 65-35 Poz with 6% gel, 10% salt, 12-1/2# Gilsomite and 1/4# Flocele per sack followed by 926 cu. ft. 50-50 Poz with 2% gel, 10% salt and 6% FLA. Cemented second stage with 1865 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated cement to surface. Plug down at 7:15 A.M., 5-15-83.