

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810 ft./S; 2297 ft./W lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 047019-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Summit

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T-29N, R-11W, N.M.P.M.

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5674 R.K.B.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Drilled to T.D. and Cased

SUBSEQUENT REPORT OF:

REPAIR

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON

OTHER

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

RECEIVED
JUN 15 1983
OIL CON. DIV.
DIST. 3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded 13-3/4" hole at 10:00 P.M., 5-4-83.
- Drilled 13-3/4" surface hole to a total depth of 322 ft. R.K.B.
- Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 317 ft. R.K.B.
- Cemented with 319 cu. ft. Class "B" with 3% CaCl₂ and 1/4# Flocele per sack. Plug down at 8:00 A.M., 5-5-83. Circulated cement to surface.
- Wait on cement 12 hours.
- Pressure tested casing.
- Drilled 8-3/4" hole to 5255 ft. R.K.B. intermediate depth.
- Logged well.
- Ran 120 joints 7", 23.0#, K-55 casing from surface to 5255 ft. R.K.B. Float collar at 5248 ft. R.K.B., D.V. tool at 1943 ft. R.K.B.
- Cemented first stage with 2000 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl₂. Cemented second stage with 1056 cu. ft. 65-35 Poz with (Over) Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE June 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUN 1 1983

XI