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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JUL 21 1983

OIL CON. DIV.  
DIST. 3

I. Operator  
Union Texas Petroleum Corporation  
Address  
P. O. Box 808, Farmington, New Mexico 87499  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐  
Change Ownership ☐  
Other (Please explain)  
This well began producing into UTP pipeline on 6/16/83 for testing.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Summit	12	Undesignated Gallup	State, Federal or Fee Fed. SF	047019-A
Location				
Unit Letter	K	1810 Feet From The South Line and 2297 Feet From The West		
Line of Section	34	Township 29N Range 11W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	P. O. Box 489, Bloomfield, N.M. 87413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Union Texas Petroleum Corporation	P. O. Box 808, Farmington, N.M. 87499					
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	34	29N	11W	Yes	6/14/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	On Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
XX			XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
5/4/83	5/31/83	6011	5967					
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Total Oil/Gas Pay	Tubing Depth					
5674 R.K.B.	Gallup	5353	5676					
Perforations						Depth Casing Shoe		
5353 - 5928						6011		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	9-5/8", 36.00#, K-55		317		319 cu. ft.			
8-3/4"	7", 23.00#, K-55		5255		3292 cu. ft. (2 stages)			
6-1/4"	4-1/2", 11.60#, K-55		5028 - 6011		213 cu. ft.			
	2-3/8", E.U.E., 4.70#		5676					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/16/83	6/25/83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	40	72	1-1/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
55 bbl. oil	55	1	390

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy  
Kenneth E. Roddy (Signature)  
Area Production Superintendent  
(Title)

July 19, 1983

(Date)

OIL CONSERVATION COMMISSION

7-29-83  
APPROVED JUL 20 1983

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

