

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Union Texas Petroleum Corporation							
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1810 ft./South; 2297 ft./West lines At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA				DATE ISSUED SEP 09 1983		12. COUNTY OR PARISH San Juan	
						13. STATE New Mexico	
15. DATE SPUDDED 5-4-83	16. DATE T.D. REACHED 5-18-83	17. DATE COMPL. (Ready to prod.) 5-31-83	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5674' R.K.B.		19. ELEV. CASINGHEAD 5661' G.R.		
20. TOTAL DEPTH, MD & TVD 6011'	21. PLUG, BACK T.D., MD & TVD 5967'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-6011'	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5763' - 5928' Gallup 5323' - 5720' Gallup					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR, IEL-GR, PROLOG					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36.00#	317'	13-3/4"	319 cu. ft.			
7"	23.00#	5255'	8-3/4"	3292 cu. ft. 2 stages			
4-1/2"	11.60#	5028-6011'	6-1/4"	213 cu. ft.			
				See Attachment			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5028'	6011'	213 cu. ft.		2-3/8"	5676'	
31. PERFORATION RECORD (Interval, size and number) 5763' - 5928' 16 - 0.27" holes 5323' - 5720' 39 - 0.25" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5763'-5928'		See Attachment	
				5323'-5720'		See Attachment	
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-16-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Pumping	
DATE OF TEST 6-25-83	HOURS TESTED 24	CHOKE SIZE 1-1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 55	GAS—MCF. 390	WATER—BBL. 1	GAS-OIL RATIO 7091
FLOW. TUBING PRESS. 40	CASING PRESSURE 72	CALCULATED 24-HOUR RATE →	OIL—BBL. 55	GAS—MCF. 390	WATER—BBL. 1	OIL GRAVITY-API (CORR.) 40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Bennie Brown	
35. LIST OF ATTACHMENTS Cement and Stimulation Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. A. Edmister		TITLE Engineering Analyst				DATE SEP 12 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

Smm

Union Texas Petroleum

P.O. Box 808
Farmington, N.M. 87401

Summit No. 12
Sec. 34, T-29N, R-11W, N.M.P.M.
San Juan County, New Mexico

Item 28 Cementing Record

Cemented 9-5/8" with 319 cu. ft. Cl B with 3% CaCl_2 and 1/4# Flocele per sack.
Cemented 7" 1st stage with 2000 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu. ft. Cl B with 2% CaCl_2 . Cemented 2nd stage with 1056 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B with 2% CaCl_2 .
Cemented 4-1/2" with 213 cu. ft. 50-50 Poz with 2% gel, 0.6% FLA, 1/4# Celloflake, and 10# salt per sack.

Item 32 Stimulation Record

Perfs 5763' - 5928' Break down and acidize with 2000 gallons 15% HCL. Fracture with 101,802 gallons 70 quality foam and 90,000# sand.

Perfs 5323' - 5720' Breakdown and acidize with 525 gallons 15% HCL. Fracture with 287,288 gallons 70 quality foam and 226,000# sand.

RECEIVED

SEP 13 1983

OIL CON. DIV.
DIST. 3