

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
847'FNL, 2169'FWL, Sec.35, T-29-N, R-11-W, NMPM

5. Lease Number
SF-047020B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Congress #15

9. API Well No.
30-045-25675

10. Field and Pool
Armenta Gallup

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

RECEIVED
FEB - 6 1995

OIL CON. DIV.
DIST. 3

COPIES
FEB 10 1995
11:22

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JCC2) Title Regulatory Affairs Date 1/23/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

[Signature] FEB 26 1995
DISTRICT MANAGER

CONGRESS #15
NW/4 Section 35 T29N R11W
Recommended Completion Procedure

1. Test rig anchors and repair if necessary. Install 1-400 bbl frac tank on location and fill with 2% KCl water. Filter all water to 25 microns.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules and regulations. Hold safety meeting. Record all tubing and wellhead pressures. ND wellhead. NU BOP. Test operation of rams. NU two relief lines.
3. TOOH with approximately 5852' of 3/4" and 5/8" rods with pump. Inspect and replace rods as necessary.
4. TOOH with 5872' of 2-3/8" tubing and inspect.
5. TIH with 2-3/8" tubing and 3-7/8" bit and clean out 7" casing and 4-1/2" liner from 5038' to PBTD at 5980' with air.
6. Blow to pit until sand and water production are minimal. When well is clean, take a 15, 30, 45 and 60 minute pitot gauges. TOOH.
7. TIH with 5913' of 2-3/8" tubing with standard seating nipple one joint off bottom and expendable check on bottom. Tag fill and do final cleanout if necessary. Land tubing string.
8. ND BOP and NU independent wellhead. Pump off check. Take final Pitot gauge.
9. Test bottom hole pump for pump action on surface.
10. TIH with approximately 5893' of 3/4" and 5/8" rods with new rebuilt pump. Seat pump and pressure test to 500 psi. Rig down and release rig.

Approved:

Pat Bent

R. E. Muncrief

VENDORS:

Air Package:
Production Engineer

Four Corners Air
Office
Home

327-5180
326-9703
326-2381

LJB

Pertinent Data Sheet - CONGRESS #15

Location: 847' FNL, 2169' FWL, Unit C, Section 35, T29N, R11W, San Juan County, New Mexico

Field: (Armenta Gallup)

Elevation: 5634' GR

TD: 6030'

PBTD: 5980'

Completed: 06/08/83

Spud Date: 05/16/83

DP #: 32456A

Casing Record:

| <u>Hole Size</u> | <u>Csg Size</u> | <u>Wt. & Grade</u> | <u>Depth Set</u> | <u>Cement</u> | <u>Top/Cement</u> |
|------------------|-----------------|------------------------|------------------|---------------|-------------------|
| 12-1/4" | 9-5/8" | 36# K-55 | 307' | 319 cu ft | Surface/Circ |
| 8-3/4" | 7" | 23# K-55 | 5260' | 3235 cu ft | CIRCULATED |
| DV Tool @ 1941' | | | | | |

Liner:

| <u>Hole Size</u> | <u>Size</u> | <u>Wt. & Grade</u> | <u>Depth Set</u> | <u>Cement</u> | <u>Top/Cement</u> |
|----------------------|-------------|------------------------|------------------|---------------|-------------------|
| 6-1/4" | 4-1/2" | 11/6# K-55 | 6026' | 239 cu ft | 5038' |
| Liner Hanger @ 5038' | | | | | |
| Float Collar @ 5980' | | | | | |

Tubing Record:

| <u>Tbg Size</u> | <u>Wt. & Grade</u> | <u>Depth Set</u> |
|-----------------|------------------------|------------------|
| 2-3/8" | 4.7# EUE | 5872' |

Formation Tops:

| | |
|------------------|-------|
| Ojo Alamo | 570' |
| Kirtland: | 720' |
| Fruitland: | 1500' |
| Pictured Cliffs: | 1775' |
| Lewis Shale: | 1900' |
| Chacra: | 2380' |
| Mesaverde: | 3355' |
| Mancos: | 4280' |
| Gallup: | 5360' |

Logging Record:

Stimulation: Gallup Prf'd: 5369' - 5727', Frac'd w/ 145,167gals. 70 qlt. foam, 2800 gals 15% HCL & 190,000# sand. &
Prf'd 5768' - 5943', Frac'd w/ 92,940 gals 70 qlt. foam, 2000 gals 15% HCL & 90,000# sand.

Workover History: NONE

CONGRESS #15

CURRENT
ARMENTA GALLUP

UNIT C, SEC 35, T29N, R11W, SAN JUAN COUNTY, NM

15 JUL 84 10:22

019 W. 11.11.11, NM

