

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____											
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____											
2. NAME OF OPERATOR Union Texas Petroleum Corporation															
3. ADDRESS OF OPERATOR P.O. Box 808 Farmington, New Mexico 87499															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 ft/South - 2051 ft/West At top prod. interval reported below Same as above At total depth Same as above															
14. PERMIT NO.				RECEIVED SEP 26 1983 CON. DIV. DIST. 3											
15. DATE SPUDDED 6-1-83		16. DATE T.D. REACHED 6-14-83		17. DATE COMPL. (Ready to prod.) 6-29-83		18. ELEVATIONS—(DF, RKB, RT, GR, ETC.)* 5764' RKB		19. ELEV. CASINGHEAD 5740' GR							
20. TOTAL DEPTH, MD & TVD 6485'		21. PLUG, BACK T.D., MD & TVD 6455'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-6485'		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6402'-6440' Greenhorn 5657'-5992' Gallup 6092'-6274' Gallup								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN GNL-FDC, SNP-FDC, IEL-GR, Temp								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36.00		316'		13-3/4"		325 cu.ft.							
7"		23.00		5510'		8-3/4"		2161 cu.ft. (2 Stage)							
4-1/2"		11.60		5307'-6485'		6-1/4"		214 cu.ft.							
								(See Attachment)							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4-1/2"		5307'		6485'		214 cu.ft.				2-3/8"		6395'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6402' - 6448' 15 shots 6092' - 6274' 16 shots 5657' - 5992' 22 shots										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6402'-6448'		See Attachment			
										6092'-6274'		See Attachment			
										5657'-5992'		See Attachment			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
9-2-83		Flowing						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
9-7-83		24		1"		→		43		191		0		4442.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
40		318		→		43		191		0		40°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold										Bennie Brown					
35. LIST OF ATTACHMENTS Cement and Stimulation Record										ACCEPTED FOR RECORD					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

J. A. Edmister

TITLE Engineering Analyst

SEP 23 1983
DATE 9-14-83

FARMINGTON RESOURCE AREA

BY sm m

*(See Instructions and Spaces for Additional Data on Reverse Side)

NWCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COND. TESTS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIRE TOOL OPEN, FLOWING AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME

TOP
MEAS. DEPTH

TRUE VERT. DEPTH

Ojo Alamo 900
Kirtland 1090
Fruitland 1780
Pictured Cliffs 2130
Lewis 2210
Chacra 2800
Cliff House 3790
Point Lookout 4450
Mancos 4740
Gallup 5650
Greenhorn 6390

RECEIVED
SEP 26 1983
OIL CON. DIV.
DIST. 3

Albright No. 13
Section 15, T-29N, R-10W
San Juan County, New Mexico

Item 28: Cement Record

Cemented 9-5/8" with 325 cu.ft. C1 B w/2% CaCl₂ and 1/4# Flocele per sack.

Cemented 7" 1st stage with 880 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. C1 B with 2% CaCl₂. Cemented 2nd stage with 1045 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. C1 B w/2% CaCl₂.

Cemented 4-1/2" with 214 cu.ft. 50/50 POZ w/2% Gel, 0.6% FLA, 1/4# Flocele 10# salt per sack.

Item 32: Stimulation Record

Perfs 6402' - 6448'	Breakdown and acidize with 9110 gals. 15% HCl and 150,000 SCF N ₂ .
Perfs 6092' - 6274'	Breakdown and acidize with 2200 gals. 15% HCl. Fracture with 103,150 gals. 70 quality foam 70,000# sand.
Perfs 5657' - 5992'	Breakdown and acidize with 2800 gals. 15% HCl. Fracture with 150,700 gals. 70 quality foam and 180,000 # sand.