

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Union Texas Petroleum Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 808, Farmington, N.M. 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 964 ft./N; 1854 ft./W lines  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Drilled to T.D. and Cased

SUBSEQUENT REPORT OF:

☐ RECEIVED  
JUN 10 1983  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 077865  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Albright  
9. WELL NO.  
10  
10. FIELD OR WILDCAT NAME  
Undesignated Gallup  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T-29N, R-10W, N.M.P.M.  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5686 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 13-3/4" hole at 12:01 A.M., 5-18-83.
2. Drilled 13-3/4" surface hole to a total depth of 317 ft. R.K.B.
3. Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 317 ft. R.K.B.
4. Cemented with 325 cu. ft. Class "B" with 2% CaCl<sub>2</sub> and 1/4# Flocele per sack. Plug down at 5:00 P.M., 5-18-83.
5. Wait on cement 12 hours.
6. Pressure tested casing to 1000 PSI.
7. Drilled 8-3/4" hole with mud to an intermediate total depth of 5400 ft. R.K.B.
8. Logged well.
9. Ran 121 joints 7", 23.0#, K-55 casing from surface to 5400 ft. R.K.B. Float collar at 5355 ft. R.K.B., D.V. tool at 2060 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE June 9, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCCA

FARMINGTON DISTRICT

CV

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented first stage with 880 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Cemented second stage with 1265 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated 40 bbls. cement to surface. Plug down at 2:15 A.M., 5-28-83.
11. Wait on cement 11-1/4 hours.
12. Pressure tested casing to 1000 PSI.
13. Drilled 6-1/4" hole with natural gas to a total depth of 6414 ft. R.K.B.
14. Logged well.
15. Ran 28 joints 4-1/2", 11.6#, K-55 casing as liner and set at 6414 ft. R.K.B. Float collar at 6369 ft. R.K.B., top at 5211 ft. R.K.B.
16. Cemented with 210 cu. ft. 50-50 Poz with 2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Circulated 7 bbls. cement. Plug down at 9:30 P.M., 5-31-83.