

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Union Texas Petroleum Corporation							
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 964 ft/North 1854 ft/West At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 5-18-83				16. DATE T.D. REACHED 5-31-83		17. DATE COMPL. (Ready to prod.) 6-4-83	
18. ELEVATIONS (DF, RER, RT, GR, ETC.)* 5686' RKB				19. ELEV. CASINGHEAD 5674' GR			
20. TOTAL DEPTH, MD & TVD 6414'		21. PLUG, BACK T.D., MD & TVD 6369'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-6414'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5908'-6161' Gallup 5538'-5844' Gallup						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL-FDC, SNP-FDC, IFL-GR						27. WAS WELL CCKED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36.00		317'		13-3/4"	
7"		23.00		5400'		8-3/4"	
4-1/2"		11.60		5211'-6414'		6-1/4"	
						(See Attachment)	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		5211'		6414'		210cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5944'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5900'-6161'		15 shots		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5538'-5844'		20 shots		5908'-6161'		See Attachment	
				5538'-5844'		See Attachment	
33. PRODUCTION							
DATE FIRST PRODUCTION 8-31-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Pumping	
DATE OF TEST 9-5-83		HOURS TESTED 24		CHOKER SIZE 7/8"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 40		CASING PRESSURE 301		CALCULATED 24-HOUR RATE →		OIL—BBL. 28	
						GAS—MCF. 264	
						WATER—BBL. 0	
						GAS-OIL RATIO 9429	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Bennie Brown	
35. LIST OF ATTACHMENTS Cement and Stimulation Record						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J.A. Edmister		TITLE Engineering Analyst				DATE SEP 23 1983 9-15-83	
* (See Instructions and Spaces for Additional Data on Reverse Side)						FARMINGTON RESOURCE AREA BY Smm	

W-330

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Ojo Alamo	800
				Kirtland	1000
				Fruitland	1640
				Pictured Cliffs	2040
				Lewis	2120
				Chacra	2690
				Cliff House	3670
				Point Lookout	4310
				Mancos	4590
				Gallup	5530
				Greenhorn	6260

RECEIVED
SEP 26 1983
OIL CON. DIV. I
DIST. 3

Albright Well No. 10
Section 22, T-29N, R-10W
San Juan County, New Mexico

Item 28: Cement Record

Cemented 9-5/8" with 325 cu.ft. Cl B w/2% CaCl_2 and 1/4# Flocele per sack.

Cemented 7" 1st stage with 880 cu.ft. 65/35 POZ w/12% Gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu.ft. Cl B w/2% CaCl_2 . Cemented 2nd stage with 1265 cu.ft. 65/35 POZ w/12% Gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu.ft. Cl B w/2% CaCl_2 .

Cemented 4-1/2" with 210 cu.ft. 50/50 POZ w/2% Gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack.

Item 32: Stimulation Record

Perfs	5908' - 6161'	Breakdown and acidize with 2000 gallons 15% HCl. Unable to initiate frac, but did pump 12,600 gallons of 70 quality foam into formation.
Perfs	5538' - 5844'	Breakdown and acidize with 2700 gallons 15% HCl. Fracture with 186,800 gallons 75 quality foam and 180,000# sand.