

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 South First Street, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107A
 Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, New Mexico 87505

APPLICATION TYPE

____ Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

____ X ____ Yes ____ No

APPLICATION FOR DOWNHOLE COMPLETION

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

PO BOX 426, FARMINGTON, NM 87499

Operator

Address

ALBRIGHT

10

C-22-29N-10W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 14538

Property Code 6781

API No. 30-045-25689

Lease Type: X Federal

State

Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	BLANCO MESAVERDE	ARMENTA GALLUP
Pool Code	71629	72319	2290
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	WILL BE SUPPLIED UPON COMPLETION	WILL BE SUPPLIED UPON COMPLETION	5538'-6161'
Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	270 PSI - CURRENT 722 PSI - ORIGINAL (see attachment)	484 PSI - CURRENT 1084 PSI - ORIGINAL (see attachment)	720 PSI - CURRENT 1667 PSI - ORIGINAL (see attachment)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1147	1281	1249
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	SHUT IN
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Zone Rates: (see attached)	Date: New Zone Rates: (see attached)	Date: 7/31/01 Rates: 0 mcf/d
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas % % WILL BE SUPPLIED UPON	Oil Gas % % WILL BE SUPPLIED UPON	Oil Gas % % WILL BE SUPPLIED UPON

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-25689		2 Pool Code 2290/72319/71629		3 Pool Name Armenta Gallup/Blanco/MV/Basin FC		
4 Property Code 6781		5 Property Name Albright			6 Well Number 10	
7 OGRID No. 14538		8 Operator Name Burlington Resources Oil & Gas Company, LP			9 Elevation 5674	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	29N	10W		964	North	1854	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

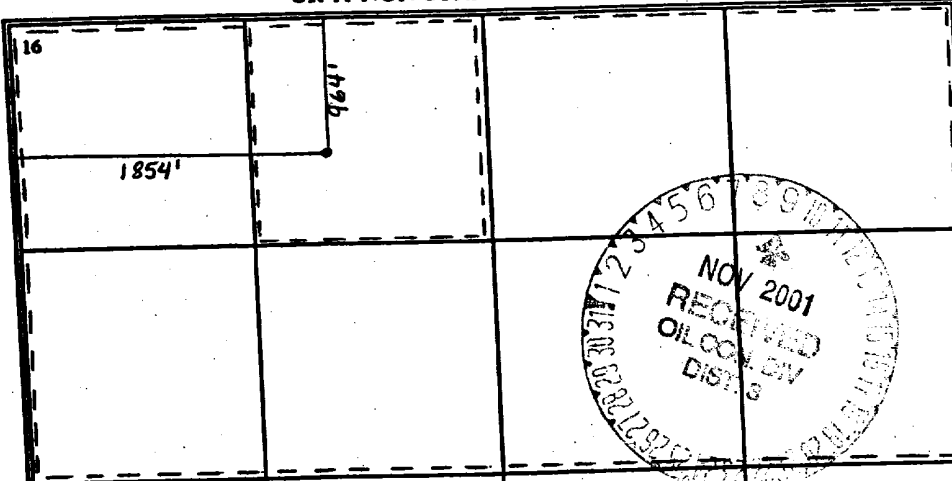
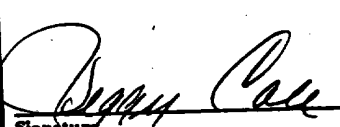
12 Dedicated Acres
GAL-NENW/40
MV-N/320

13 Joint or Infill
FC-N/320

14 Consolidation Code

15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Peggy Cole Printed Name Regulatory Supervisor Title 10-19-01 Date	
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	
Original Plat from Michael Daly 1-21-83					

Albright #10
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Mesaverde		Gallup	
<u>MV-Current</u>		<u>GP-Current</u>	
GAS GRAVITY	0.6	GAS GRAVITY	0.723
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.47	%N2	0.36
%CO2	0.45	%CO2	0.73
%H2S	0	%H2S	0
DIAMETER (IN)	2.375	DIAMETER (IN)	2.375
DEPTH (FT)	4764	DEPTH (FT)	7715
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	437	SURFACE PRESSURE (PSIA)	583
BOTTOMHOLE PRESSURE (PSIA)	484.0	BOTTOMHOLE PRESSURE (PSIA)	719.7
<u>MV-Original</u>		<u>GP-Original</u>	
GAS GRAVITY	0.6	GAS GRAVITY	0.723
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.47	%N2	0.36
%CO2	0.45	%CO2	0.73
%H2S	0	%H2S	0
DIAMETER (IN)	2.375	DIAMETER (IN)	2.375
DEPTH (FT)	4764	DEPTH (FT)	7715
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	971	SURFACE PRESSURE (PSIA)	1309
BOTTOMHOLE PRESSURE (PSIA)	1083.5	BOTTOMHOLE PRESSURE (PSIA)	1667.2

Albright #10
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Fruitland Coal	
<u>FTC-Current</u>	
GAS GRAVITY	0.655
COND. OR MISC. (C/M)	C
%N2	0.17
%CO2	0.81
%H2S	0
DIAMETER (IN)	1.25
DEPTH (FT)	2257
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	256
BOTTOMHOLE PRESSURE (PSIA)	269.6
<u>FTC-Original</u>	
GAS GRAVITY	0.655
COND. OR MISC. (C/M)	C
%N2	0.17
%CO2	0.81
%H2S	0
DIAMETER (IN)	1.25
DEPTH (FT)	2257
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	683
BOTTOMHOLE PRESSURE (PSIA)	721.8

Albright #10
Existing Gallup

	<u>Date</u>	<u>Pressure</u>
Albright 10	8/5/83	1,309
Albright 10	06/01/85	664
Albright 10	04/09/87	607
Albright 10	06/09/89	583

Albright #10

Offset Mesaverde

	<u>Date</u>	<u>Pressure</u>
Hare 18	10/3/71	971
Hare 18	01/18/72	706
Hare 18	09/26/73	563
Hare 18	08/02/74	436
Hare 18	08/02/75	493
Hare 18	08/02/76	514
Hare 18	06/03/78	483
Hare 18	10/03/78	483
Hare 18	08/16/80	433
Hare 18	05/24/82	447
Hare 18	04/04/84	476
Hare 18	03/12/86	520
Hare 18	05/10/89	463
Hare 18	05/29/91	437

Albright #10
Offset Fruitland Coal

	<u>Date</u>	<u>Pressure</u>
Nye 10	4/9/73	683
Nye 10	08/10/73	449
Nye 10	06/10/74	348
Nye 10	05/12/75	319
Nye 10	05/09/77	284
Nye 10	07/10/79	231
Nye 10	05/18/81	264
Nye 10	11/02/83	300
Nye 10	07/02/85	256

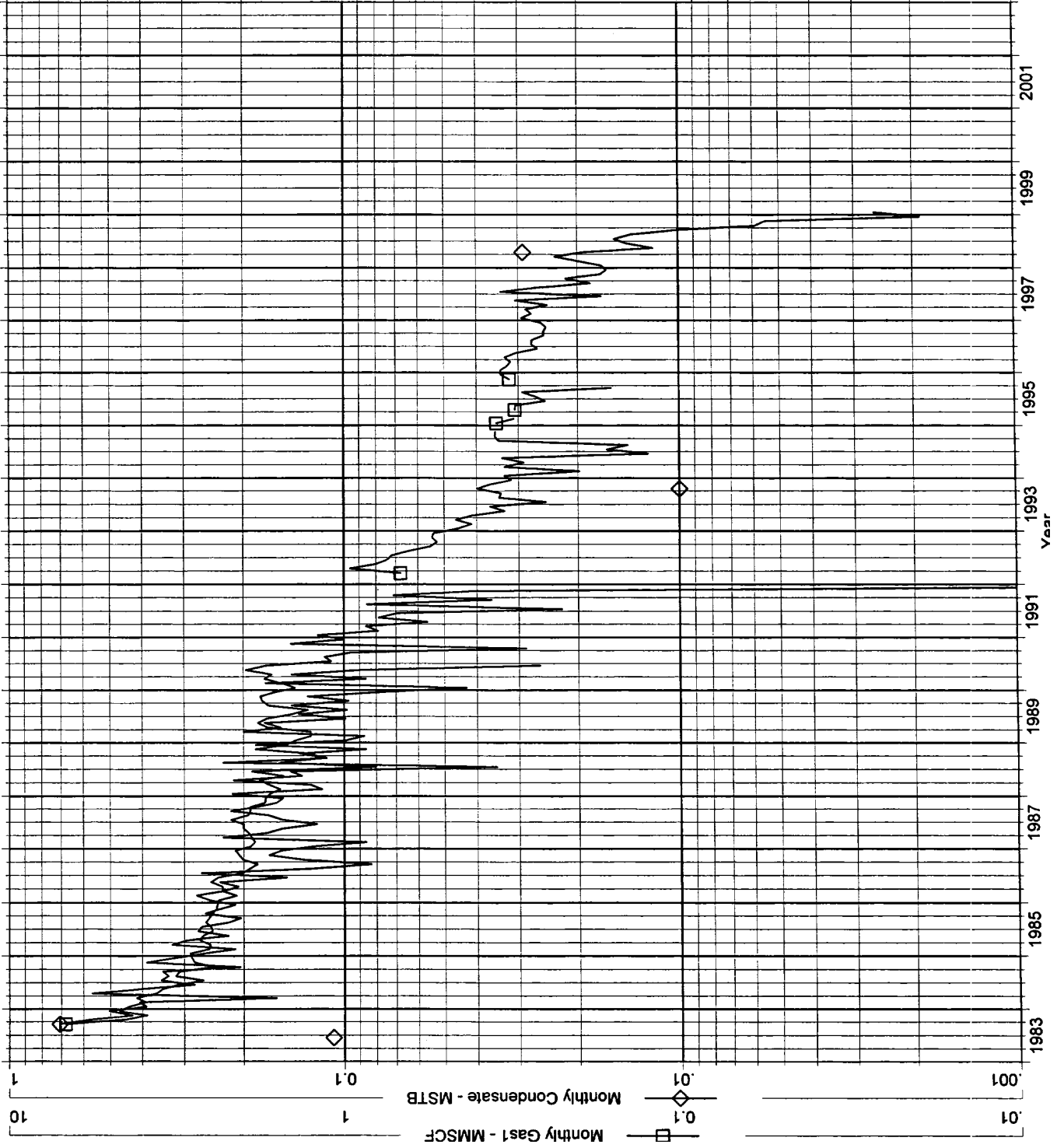
ALBRIGHT - 10 (230-043-0452568902290) Data: Jun. 1983-Jan. 1999

Operator: BURLINGTON RES OG
 Field: ARMENTA (GALLUP)
 Zone:
 Type: Gas
 Group: Well: DLAalloc

No
 Active
 Forecast

Production Cums
 Oil: 0 MSTB
 Gas: 224.431 MMSCF
 Water: 0.244 MSTB
 Cond: 17.505 MSTB

Monthly Gas1 - MMSCF
 Cum: 224.431 MMSCF
 Monthly Condensate - MSTB
 Cum: 17.505 MSTB



Operator: MESAVERDE

Field:

Zone:

Type:

Group:

None

No
Active
Forecast

Production Cums

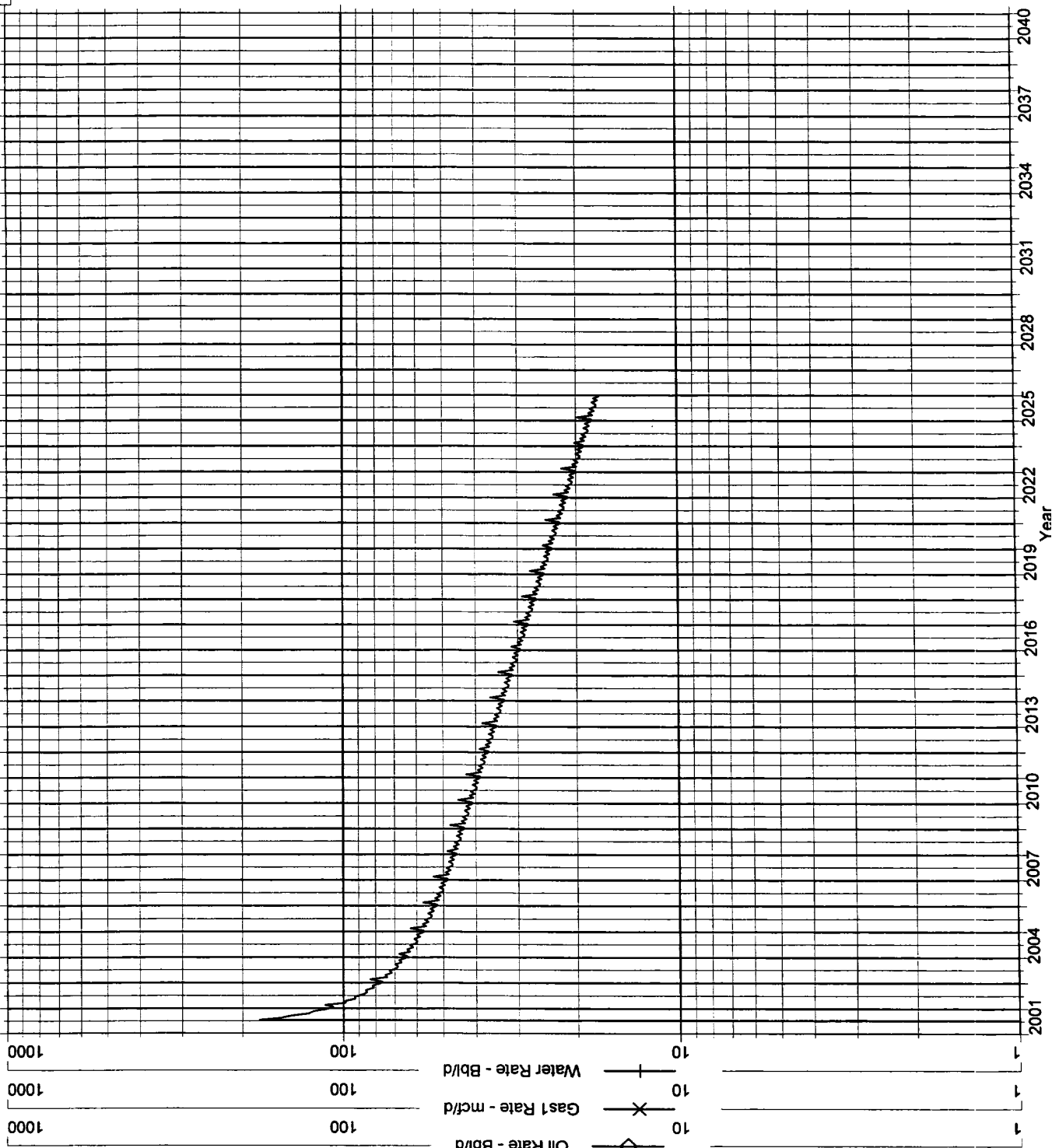
Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

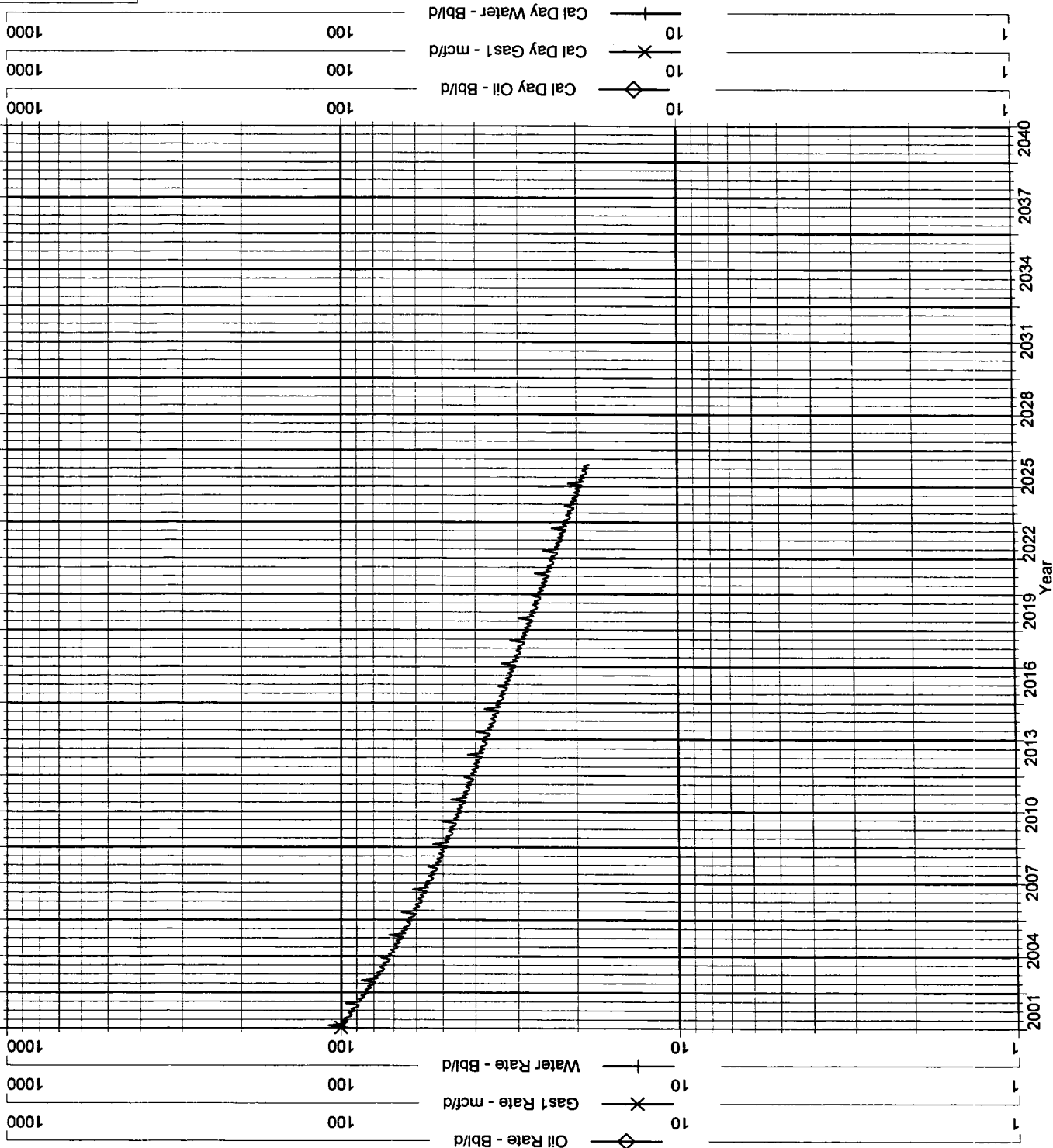
Cond: 0 MSTB

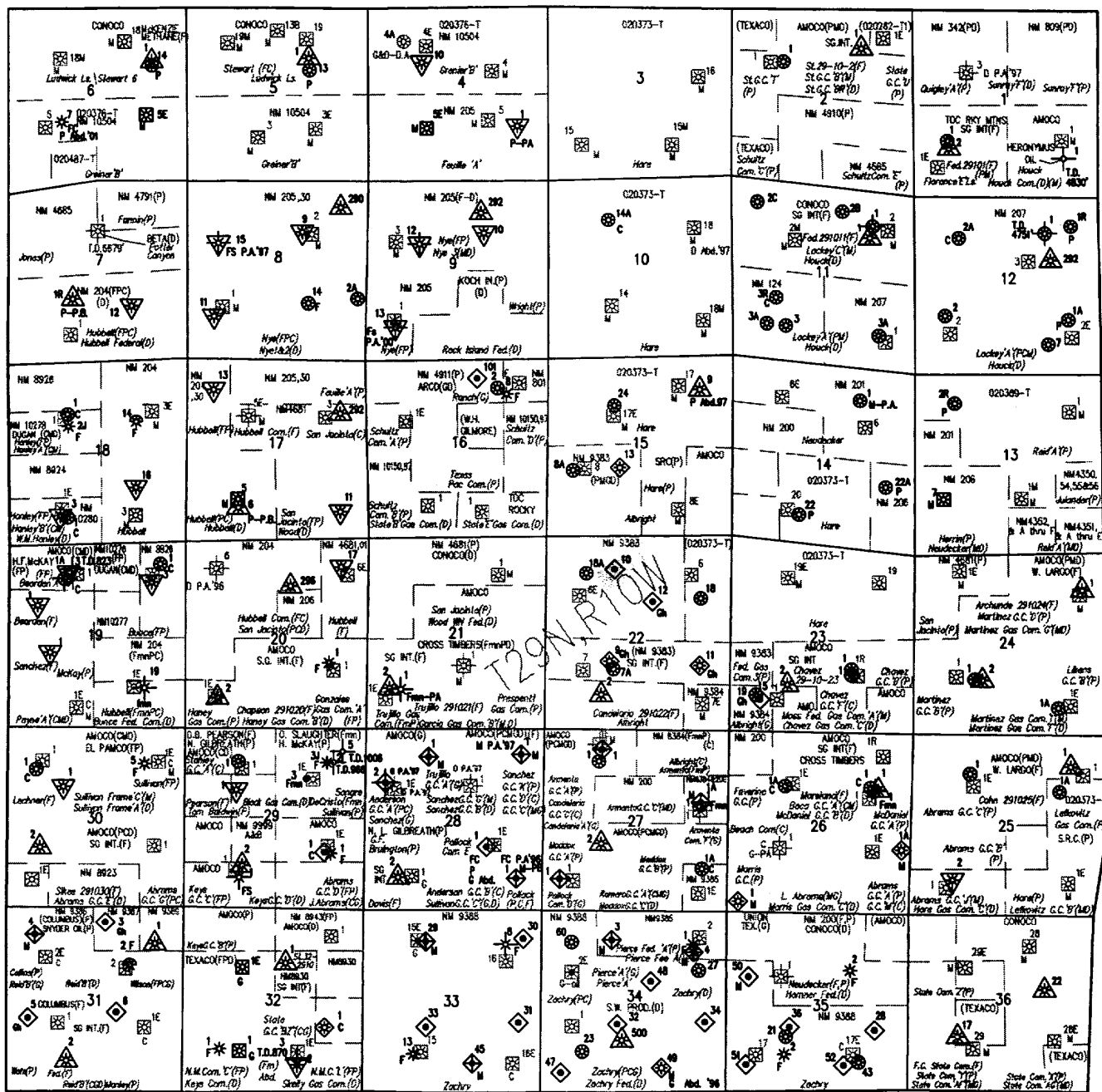
Oil Rate - Bbl/d
Cum: 0
Gas1 Rate - mcf/d
Cum: 0
Water Rate - Bbl/d
Cum: 0



ALBRIGHT 10 (ALBRIGHT 10) Data: .0- .0

Operator: No Active Forecast
Field: Fruitland Coal
Zone: Other
Type: Other
Group: None
Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB





INTEREST OWNERS

Albright #10 & #12 Well

BARBARA N KOONS TRUSTEE BARBARA N KOONS TRUST

BENJAMIN JOSEPH MANSFIELD

BUREAU OF LAND MANAGEMENT

GORDON L GOTTSTEIN

HARE PRODUCTION COMPANY LTD

JANE BARBARA BAER TRUST

JAY GOTTSTEIN TRUSTEE JAY GOTTSTEIN TRUST

LAURA Z ALBRIGHT TRUSTEE ALBRIGHT LIVING TRUST

LINDA STROBEL

RONALD S DAVIS M D

RUTH DEMEREE

WELLS FARGO BANK NEW MEXICO NA MIRIAM N WASHBURN



LTR



Job separation sheet

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

964' FNL, 1854' FWL, Sec.22, T-29-N, R-10-W, NMPM

5. Lease Number
SF-077865

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Albright #10

9. API Well No.
30-045-25689

10. Field and Pool
Armenta Gallup/Blanco MV
Basin FC

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recompleate the subject well to the Mesaverde and Fruitland Coal in the existing Gallup wellbore according to the attached procedure. The Mesaverde, Fruitland Coal, and Gallup formations will be commingled.

2001 OCT 23 11:11:34
070 12

14. I hereby certify that the foregoing is true and correct.

Signed Supan Cole Title Regulatory Supervisor Date 10/19/01
FSB

(This space for Federal or State Office use)

APPROVED BY Matt Halbert Title _____ Date 11-14-01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLDING FOR NSL Fruitland, NMOC

K

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District - 4 Copies
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT		Pool Name
Pool Code	Armenta Gallup/Blanco	MV
10/72319/71629		
Property Name		

OIL CONSERVATION
PO Box 2088
Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-045-25689		* Pool Code 2290/72319/71629		* Pool Name Armenta Gallup/Blanco MV/Basin FC		* Well Number 10	
* Property Code 6781		* Operator Name Albright				* Elevation 5674	
* OGRID No. 14538		Burlington Resources Oil & Gas Company, LP		10 Surface Location			
		Township 29N		Range 10W		Lot Idn 964	
		Feet from the North/South line North		Feet from the East/West line West		County San Juan	
		UL or lot no. C		Section 22		Order No.	
		Dedicated Acres GAL-NENW/40 MV-N/320		Joint or Infill FC-N/320		Consolidation Code	
		NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION					

16

1854'

1496'

NOV 2001
RECEIVED
OIL CON. DIV
SFT. 5

Original Plat from
Michael Daly 1-21-83

17 OPERATOR CERTIFICATE
I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Signature _____
Peggy Cole
Printed Name
Regulatory Supervisor
Title
Date 10-19

18 SURVEYOR CERTIFICATE
I hereby certify that the survey was plotted from field notes or under my supervision and is correct to the best of my knowledge.

Date of Survey _____
Signature and Seal _____
Certificate

Sundry Notice Submittal

Well: Albright 10
Unit C, Sec. 22, T29N, R10W

It is intended to recompleat the Mesaverde and Fruitland Coal formations in the existing Gallup wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

If adequately isolated by cement, the Mesaverde and Fruitland Coal formations will be perforated and fracture stimulated in the following intervals: 3700'-4600' and 1800'-2000', respectively. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde, Fruitland Coal, and Gallup formations. Application for commingling will be submitted.

Approved: Bruce W. Boyer
Drilling Superintendent

8-23-01
Date

Approved: Reggie Cole
Regulatory

8-24-01
Date

Sundry needed

Yes ☒

No ☐