

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

964' FNL, 1854' FWL, Sec.22, T-29-N, R-10-W, NMPM

5. Lease Number
NMSF077865

6. If Indian, All. or
Tribe Name

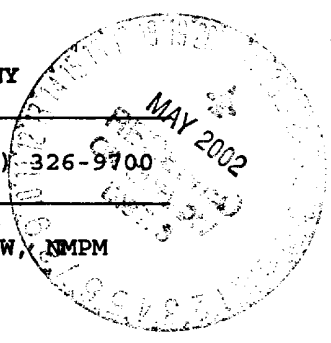
7. Unit Agreement Name

8. Well Name & Number
Albright #10

9. API Well No.
30-045-25689

10. Field and Pool
Basin Fruitland Coal/
Blanco MV/Armenta Gallup

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 4/18/02 MIRU. TOOH w/rods. ND WH. NU BOP. TOOH w/2-3/8" tbg. SDON.
- 4/19/02 TIH w/mill to 6140'. Blow well.
- 4/22/02 TOOH w/mill. TIH w/CIBP, set @ 5500'. PT csg to 1500 psi, OK. Ran CBL @ 4700-1800', TOC on 1st stage @ 4310', cmt @ 2060-1800'. SDON.
- 4/23/02 (Verbal approval from Jim Lovato, BLM, to squeeze). PT csg to 3000 psi, OK. Perf sqz hole @ 3950'. TIH w/pkr, set @ 3809'. Sqz w/100 sxs Class "3" cmt w/2% calcium chloride. WOC. TOOH w/pkr. SDON.
- 4/24/02 TIH w/mill, tag cmt @ 3905'. Drill cmt to 3950'. Stringers to 3965'. Circ hole clean. PT to 500 psi, OK. TOOH w/mill. Ran CBL @ 4000-3600', 80-100% bond @ 3950-3710'. Perf Point Lookout @ 4332, 4343, 4357, 4363, 4364, 4365, 4366, 4367, 4368, 4369, 4370, 4371, 4372, 4373, 4389, 4390, 4391, 4392, 4393, 4394, 4395, 4409, 4420, 4435, 4452, 4459, 4476, 4494, 4497, 4525, 4553, 4557, 4561, 4583, 4587. SDON.
- 4/25/02 PT lines to 4000 psi, OK. Frac Point Lookout w/105,000 gals 2% KCL slick water, 100,000# 20/40 Brady sand. TIH w/RBP, set @ 4326'. PT RBP to 500 psi, OK. Perf Menefee @ 4060, 4063, 4067, 4073, 4077, 4096, 4098, 4110, 4112, 4115, 4150, 4152, 4160, 4162, 4170, 4174, 4179, 4207, 4221, 4244, 4276, 4281 w/27 0.30" diameter holes. Brk dwn perfs. Frac Menefee w/ 54,000 gals 2% KCL slick water, 50,000# 20/40 sand. TIH w/RBP, set @ 2025'. Perf Fruitland Coal @ 1838, 1839, 1845, 1846, 1878, 1879, 1880, 1881, 1882, 1883, 1939, 1940, 1941, 1942, 1943, 1944, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020 w/50 0.30" diameter holes. Frac FTC w/560 bbls 30# lnr gel, 88,000# 20/40 Brady sand, 567,000 SCF N2. Flow back well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date 5/7/02
TLW
MAY 20 2002
FARMINGTON FIELD OFFICE

NMOCD

4/26/02 Blow back well.
4/27/02 Alternate blow & flow well.
4/28/02 Alternate blow & flow well.
4/29/02 TIH, engage RBP @ 2025'. Rls RBP & TOOH w/RBP. TIH to 4280'. Wash down to
4326'. Engage RBP @ 4326'. Rls RBP & TOOH w/RBP. TIH w/mill to 4456'.
Blow well & CO.
4/30/02 CO to 5200'. Blow well.
5/1/02 CO to 5200'. Blow well.
5/2/02 TOOH w/mill. TIH w/pkr, set @ 3902'. Flow test FTC & MV. TOOH w/pkr. TIH
w/mill. CO to 5500'. Drill out CIBP @ 5500'. SDON.
5/3/02 Chase plug to 6256'. TOOH w/mill. TIH w/198 jts 2-3/8" 4.7# J-55 tbgs, set
@ 6173'. SN @ 6138'. ND BOP. NU WH. SDON.
5/6/02 TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

Well will produce as a Fruitland Coal/Mesaverde/Gallup commingle under DHC-2973.