UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS 2. Name of Operator **RESCRICES*** OIL & GAS COMPANY 3. Address & Fhone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 964'FNL, 1854'FWL, Sec. 22, T-29-N, R-10-W, MMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Subsequent Report Pinal Abandonment X Subsequent Report Pinal Abandonment X Subsequent Report Y Conversion X Cher - commingle 13. Describe Proposed or Completed Operations 4/19/02 MIBU. TOOH Wrods. ND ME. NU BOP. TOOH W/2-3/8" tbg. SDON. 4/19/02 THW Wmill. THW WCIPP, set e 5500'. PT cag to 1500 psi, OK. Ran CBL @ 4/12/20 TOOH Wmill. THW CIPP, set e 5500'. PT cag to 1500 psi, OK. Ran CBL @ 4/12/20 TOOH Wmill. THW CIPP, set e 5500'. PT cag to 1500 psi, OK. Ran CBL @ 4/12/20 TIH w/mill, tag cmt e 3905'. Drill cent to 3905'. Stringers to 3965'. Circ hole clean. PT to 500 psi, OK. TOOH W/mill. Ran CBL @ 4000-3600', 800-1004 bond @ 3950-3710'. Feef Foint Lookout & 4332, 4334, 4357, 4363, 4391, 4392, 4393, 4394, 4395, 4394, 4395, 4394, 4395, 4394, 4395, 4499, 4420', 4415, 44150, 44152, 44150, 44152, 44150, 44152, 44150, 44152, 44150, 44152, 44150, 44152, 44150, 44150, 44152, 44150, 44150, 44152, 44150, 44152, 44150, 44150, 44152, 44150, 500 Ser Nz. Prac Provided Provide			Sundry Not	ices and Reports or	i Wells			
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100% bond @ 3950-3710'. Perf Point Lookout @ 4332, 4343, 4357, 4363, 4364, 4365, 4366, 4367, 4368, 4369, 4370, 4371, 4372, 4373, 4389, 4390, 4391, 4392, 4393, 4394, 4395, 4409, 4420, 4435, 4452, 4459, 4476, 4494, 4497, 4525, 4553, 4557, 4561, 4583, 4587. SDON. 4/25/02 PT lines to 4000 psi, OK. Frac Point Lookout w/105,000 gals 2% KCL slick water, 100,000# 20/40 Brady sand. TIH w/RBP, set @ 4326'. PT RBP to 500 psi, OK. Perf Menefee @ 4060, 4063, 4067, 4073, 4077, 4096, 4098, 4110, 4112, 4115, 4150, 4152, 4160, 4162, 4170, 4174, 4179, 4207, 4221, 4244, 4276, 4281 w/27 0.30" diameter holes. Brk dwn perfs. Frac Menefee w/ 54,000 gals 2% KCL slick water, 50,000# 20/40 sand. TIH w/RBP, set @ 2025'. Perf Fruitland Coal @ 1838, 1839, 1845, 1846, 1878, 1879, 1880, 1881, 1882, 1883, 1939, 1940, 1941, 1942, 1943, 1944, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020 w/50 0.30" diameter holes. Frac FTC w/560 bbls 30# lnr gel, 88,000# 20/40 Brady sand, 567,000 SCF N2. Flow back well. Continued on back Title Regulatory Supervisor (This space for Federal or State Office use) APPROVED BY Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department United States any false, fictitious or fraudulent statements or representations as to any matter within its justice. TERMINGTON FIELD OFFICE Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department.		4/24/02	TIH w/mill, tag	cmt @ 3905'. Drill	cmt to 3950'.	Stringe		
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Perf Fruitland Coal @ 1838, 1839, 1845, 1846, 1878, 1879, 1880, 1881, 1882, 1883, 1939, 1940, 1941, 1942, 1943, 1944, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020 w/50 0.30" diameter holes. Frac FTC w/560 bbls 30# lnr gel, 88,000# 20/40 Brady sand, 567,000 SCF N2. Flow back well. Continued on back 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor TLW (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the property of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdition.			4276, 4281 W 54,000 gals	/27 0.30" dlameter 2% KCL slick water.	50.000# 20/40	peris.	Frac Meneiee w, IH w/RBP. set @	, 2025'.
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CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the control of the contr		_	or Federal or Sta	te Office use)			TLW	1
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- 4/26/02 Blow back well.
- 4/27/02 Alternate blow & flow well.
- 4/28/02 Alternate blow & flow well.
- 4/29/02 TIH, engage RBP @ 2025'. Rls RBP & TOOH w/RBP. TIH to 4280'. Wash down to 4326'. Engage RBP @ 4326'. Rls RBP & TOOH w/RBP. TIH w/mill to 4456'. Blow well & CO.
- 4/30/02 CO to 5200'. Blow well.
- 5/1/02 CO to 5200'. Blow well.
- 5/2/02 TOOH w/mill. TIH w/pkr, set @ 3902'. Flow test FTC & MV. TOOH w/pkr. TIH w/mill. CO to 5500'. Drill out CIBP @ 5500'. SDON.
- 5/3/02 Chase plug to 6256'. TOOH w/mill. TIH w/198 jts 2-3/8" 4.7# J-55 tbg, set @ 6173'. SN @ 6138'. ND BOP. NU WH. SDON.
- 5/6/02 TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

Well will produce as a Fruitland Coal/Mesaverde/Gallup commingle under DHC-2973.