

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, Nm 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2662 ft/South 1901 ft/East

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Drilled to TD and Cased ☐

5. LEASE
NM 0702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reid B

9. WELL NO.
6

10. FIELD OR WILDCAT NAME

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 31, T29N, R10W N.M.P.M.

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5648' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330)

RECEIVED
SEP 23 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12-1/4" surface hole 10:00 AM 7-10-83
2. Drilled 12-1/4" hole to TD of 318' RKB
3. Ran 7 joints 9-5/8", 36# K-55 casing and set at 312' RKB.
4. Cemented 9-5/8" with 321 cu.ft. C1 B w/2% CaCl₂. Circulated cement. Wait on cement.
5. Pressure tested to 800 PSI. Held ok.
6. Drilled 8-3/4" hole to TD of 5255' RKB. Logged well.
7. Ran 130 joints 7", 23#, K-55 casing and set at 5255' with DV tool at 2190' RKB.
8. Cemented 7" 1st stage with 1008 cu. ft. 65-35 POZ w/12% Gel, 12-1/4" Gilsonite, and 1/4# Flocele per sack followed by 118 cu. ft. C1 B w/2% CaCl₂. Cemented 2nd stage with 1210 cu. ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and
(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.A. Edmister TITLE Engineering Analyst DATE September 12, 1983
J.A. Edmister

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMCCC

SEP 22 1983

FARMINGTON RESOURCE AREA

BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1/4# Flocele per sack followed by 118 cu. ft. C1 B ⁶⁷⁰W/2% ³⁴⁷⁻¹⁶⁵CaCl₂. Circulated cement. Wait on cement.

9. Pressure tested to 1500 PSI. Held ok.

10. Drilled 6-1/4" hole to TD of 6260' on 7-18-83. Logged well.

11. Ran 28 joints 4-1/2" liner, 11.6#, K-55 and set from 5042' to 6260' RKB.

12. Cemented 4-1/2" with 179 cu. ft. 50/50 POZ w/2% Gel, 0.6% FLA, 1/4# Flocele, and 10# salt per sack. Circulated cement.

