

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	NOV 4 - 1983	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Union Texas Petroleum Corporation							
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2262 ft/South; 1901 ft/East At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. DATE ISSUED							
15. DATE SPUNDED 7-10-83 16. DATE T.D. REACHED 7-18-83 17. DATE COMPL. (Ready to prod.) 7-26-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5648' RKB 19. ELEV. CASINGHEAD 5636' GR							
20. TOTAL DEPTH, MD & TVD 6260'		21. PLUG, BACK T.D., MD & TVD 6214'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6260'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5328'-5902' Gallup							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IEL-GR							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	312'	12-1/4"	321 cu.ft.			
7"	23#	5255'	8-3/4"	2454 cu.ft. (2 stage)			
4-1/2"	11.6#	5042'-6260'	6-1/4"	179 cu.ft.			
				(see attachment)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5042'	6260'	179 cu.ft.		2-3/8"	5843'	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) 5328'-5902' 46 shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5328'-5902'				See attachment			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-27-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-9-83	HOURS TESTED 24	CHOKE SIZE 1-1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. 59	WATER—BBL. 0	GAS-OIL RATIO 19,667
FLOW. TUBING PRESS. 123	CASING PRESSURE 241	CALCULATED 24-HOUR RATE →	OIL—BBL. 3	GAS—MCF. 59	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 41°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
TEST WITNESSED BY Bennie Brown							
35. LIST OF ATTACHMENTS Cementing and Stimulation Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. A. Edmister				TITLE Engineering Analyst		DATE NOV 10-25-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

NMOCC

BY sm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Con or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any other items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI MEAS. DEPTH	
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Point Lookout Mancos Gallup	540 760 1360 1790 1880 2370 3200 4100 4430 5320	

Reid B Well No. 6
Section 31, T29N-R10W
San Juan County, New Mexico

October 25, 1983

Item 28: Cementing Record

Cemented 9-5/8" with 321 cu.ft. C1 B w/2% CaCl_2 .

Cemented 7" 1st stage with 1008 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. C1 B w/2% CaCl_2 . Cemented second stage with 12±0 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu.ft. C1 B w/2% CaCl_2 .

Cemented 4-1/2" with 179 cu.ft. 50/50 POZ with 2% Gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack.

Item 32: Stimulation Record

Perfs 5328'-5902'

Break down and stimulate with 3000 gallons 15% HCl.

Frac with 250,000 gallons 70 quality foam and 251,000# sand.

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OCT 28 1983

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